



Final Energy Consumption and Greenhouse Gas Emissions in Tokyo

(FY 2023)

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Bureau of Environment
Tokyo Metropolitan Government



Contents

1	Tokyo in the World	1
2	Final Energy Consumption	2
2.1	Concepts for Calculation.....	2
2.2	Final Energy Consumption.....	3
2.2.1	Entire Tokyo.....	3
2.2.2	Industrial Sector	6
2.2.3	Commercial Sector	9
2.2.5	Transport Sector	17
3	Total Greenhouse Gas Emissions.....	20
3.1	Concepts for Calculation.....	20
3.1.1	Basic Matters	20
3.1.2	Categorization of GHGs	20
3.1.3	CO ₂ Emission Factor for Electricity	21
3.1.4	Scope of Calculation.....	21
3.2	Total Greenhouse Gas Emissions	22
3.2.1	Entire Tokyo.....	22
3.3	CO ₂ Emissions.....	24
3.3.1	Entire Tokyo.....	24
3.3.2	[Reference] Trends in Each Sector	28
3.4	Other GHG Emissions	30
3.4.1	Overview	30
3.4.2	CH ₄	32
3.4.3	N ₂ O	32
3.4.4	HFCs and Three Other Types.....	33
4	Reference Materials	34
	[Material 1] Calculation Methods for Final Energy Consumption and GHG Emissions (Overview)	34
	[Material 2] Trends in Final Energy Consumption in Tokyo and Gross Domestic Product (GDP) in Tokyo.....	37
	[Material 3] Monthly Average Temperature in Tokyo (FY 2012 - 2023).....	37
	[Material 4] Greenhouse Gas Reduction Target and Energy Consumption Reduction Target in Tokyo	38
5	Figures and Tables	39

Note: Values in this report have been rounded, and the sum of indicated values may not agree with the indicated total.

1 Tokyo in the World

- Figure 1-1 indicates energy-derived CO₂ emissions in major countries in 2023.
- Japan emits the fifth largest quantity after China, USA, India and Russia, accounting for 2.7% of the global emissions.
- Energy-derived CO₂ emissions in Tokyo is 48.2 million tonnes, accounting for 5.1% of its domestic emissions, which is almost equivalent to Greece's or Austria's emissions. (GHG emissions in Tokyo account for 5.1% of its domestic emissions.)

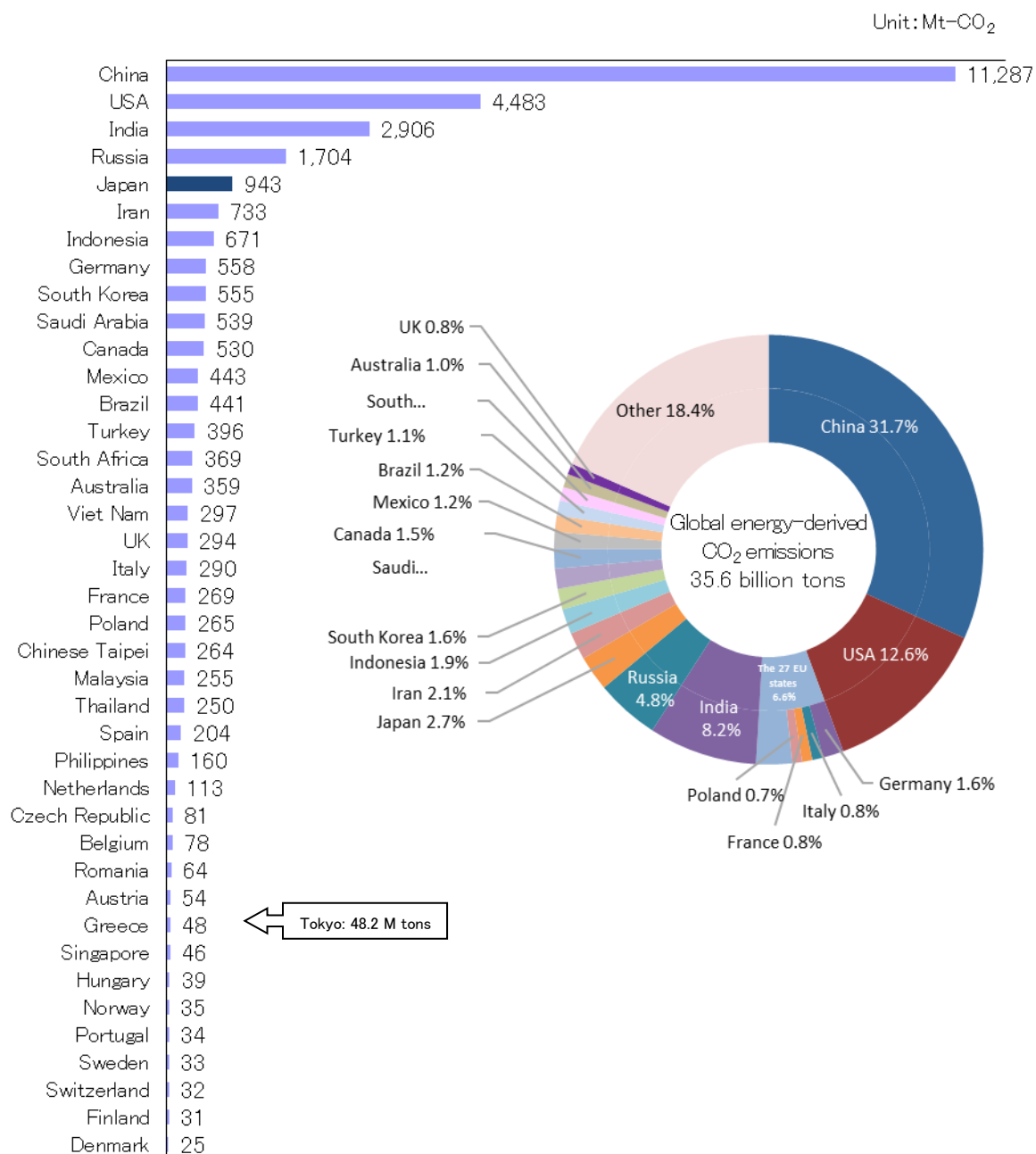


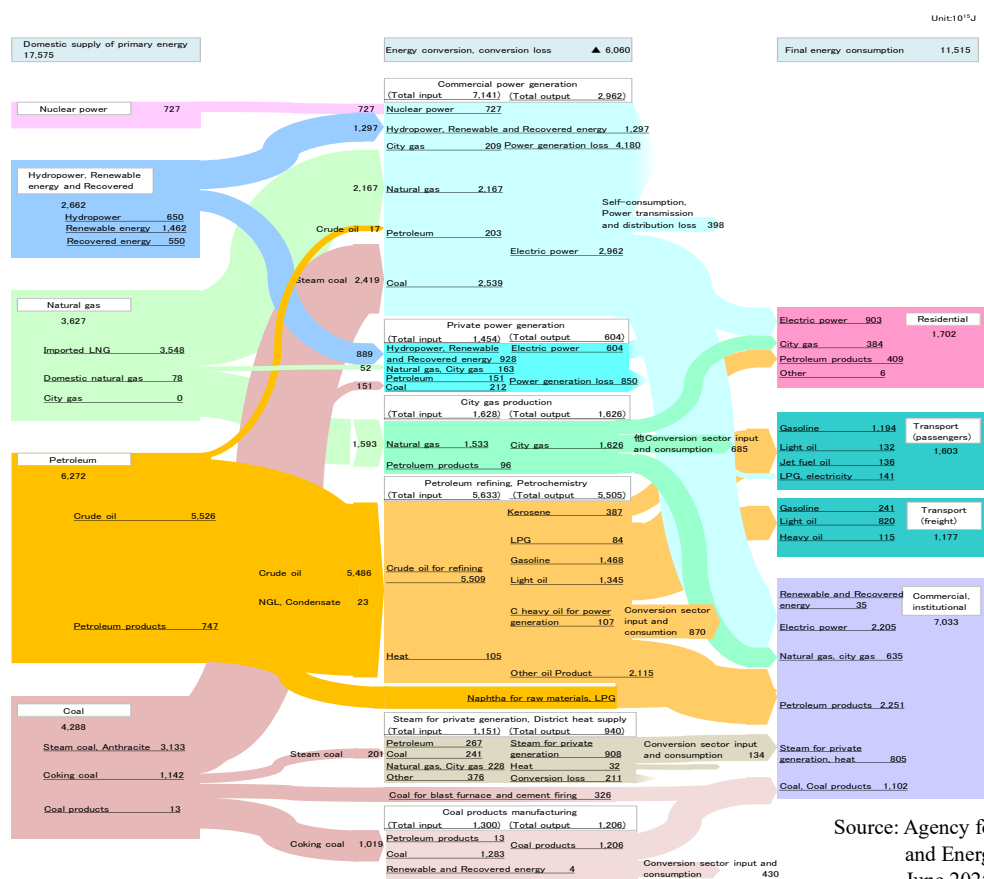
Figure 1-1 Energy-derived CO₂ emissions by country (2023)

Note: The figure indicates the 20 largest emitters, from China (1st place) to France, and other selected major countries.
Sources: IEA, "CO₂ Emissions from Fuel Combustion Highlights (2025 Edition)"

2 Final Energy Consumption

2.1 Concepts for Calculation

- This chapter clarifies the state of energy consumption as the main cause of CO₂ emissions in Tokyo.
- Figure 2-1 indicates the flow of energy in Japan. First, the primary energy supply of petroleum, coal, natural gas, etc., is undertaken through domestic production or importation. By way of the power generation/conversion sectors (power plants, petroleum refineries, etc.), final energy consumption is undertaken by final demand sectors (power plants, petroleum refineries, etc.).
- In this survey, energy consumption excluding the losses in power generation, transmission, distribution, etc. on the final demand sectors (industrial/commercial/residential/transport sectors) (i.e., final energy consumption) in Tokyo is calculated.
- For the calculation methods for final energy consumption, an overview is indicated in Reference Material 1 (pages 34 to 36).



Source: Agency for Natural Resources and Energy, "Energy Trends, June 2025"

Figure 2-1 Domestic Energy Balance and Flow (Overview) (FY 2023)

Table 2-1 Heat conversion factors used in this survey (FY 2023)

(Unit: GJ/Specific unit)

Fuel	Specific unit	Heat conversion factor	Remarks
Electricity	MWh	3.6	Secondary energy conversion
City gas	1000 m ³	45.0	See materials of Tokyo Gas
Other fuels (gasoline, kerosene, light oil, LPG, etc.)			See the energy balance table, Agency for Natural Resources and Energy, "Comprehensive Energy Statistics"

Note: Secondary energy conversion is conducted for electricity, from the perspective of calculating final energy consumption, excluding losses in power generation, transmission, distribution, etc.

2.2 Final Energy Consumption

2.2.1 Entire Tokyo

- ▼ Final energy consumption in Tokyo in FY2023 was 571.7 PJ, a decrease of 28.7% from 802.3 PJ in FY2000 and a decrease of 1.6% from 581.2 PJ in FY2022.
- ▼ Respective increase rates vs. FY 2000, a 1.9% increase in the residential sector, for the industrial, commercial and transport sectors stood at -58.1%, -13.4% and -55.5%.
- ▼ Since FY 2000, a decrease in fuel oil including gasoline has substantially contributed to overall reduction in final energy consumption. Although electricity consumption had been showing an increasing trend, after FY 2011 and on, the figures are lower than in FY 2000 due to the establishment of power saving behavior.
- ▼ The final energy consumption in Tokyo peaked out around FY 2000. (The 3-year moving average peaked out in FY 2001, and the 5-year moving average peaked out in FY 2000.)

Table 2-2 Final energy consumption by sector in Tokyo, and increases up to FY 2023

	Final energy consumption (PJ)					Increase rate (%)		
	FY 2000	FY 2010	FY 2020	FY 2022	FY 2023	Vs. FY 2000	Vs. FY 2010	Vs. FY 2022
(Industrial/ commercial sector)	359.3	339.1	265.4	268.9	268.1	△25.4%	△20.9%	△0.3%
Industrial sector	96.5	60.9	44.9	46.3	40.5	△58.1%	△33.6%	△12.6%
commercial sector	262.8	278.2	220.5	222.6	227.6	△13.4%	△18.2%	2.3%
Residential sector	185.6	203.2	204.0	196.7	189.1	1.9%	△6.9%	△3.9%
Transport sector	257.5	171.3	114.9	115.6	114.5	△55.5%	△33.2%	△1.0%
Final consumption sectors total	802.3	713.7	584.3	581.2	571.7	△28.7%	△19.9%	△1.6%

Note 1: The residential sector does not include fuel consumption by family cars, which is included in the transport sector.

Note 2: In the transport sector, the scope of calculation for automobiles includes traffic in Tokyo, while that for railway, vessels, and airlines includes service in Tokyo.

Table 2-3 Final energy consumption by fuel type in Tokyo, and increases up to FY 2023

	Final energy consumption (PJ)					Increase rate (%)		
	FY 2000	FY 2010	FY 2020	FY 2022	FY 2023	Vs. FY 2000	Vs. FY 2010	Vs. FY 2022
Electricity	295.9	323.2	277.3	277.2	277.3	△6.3%	△14.2%	0.0%
City gas	187.0	196.8	173.7	169.4	165.5	△11.5%	△15.9%	△2.3%
LPG	32.5	19.2	12.6	12.6	12.4	△62.0%	△35.7%	△2.1%
Fuel oil	285.1	174.3	120.4	121.7	116.3	△59.2%	△33.3%	△4.5%
Other	1.8	0.1	0.3	0.3	0.2	△86.9%	64.2%	△28.3%
Total	802.3	713.7	584.3	581.2	571.7	△28.7%	△19.9%	△1.6%

Note: Fuel oils: gasoline, kerosene, light oil, heavy oil A/B/C, and jet fuel; Other: oil coke, coal coke, natural gas, etc.

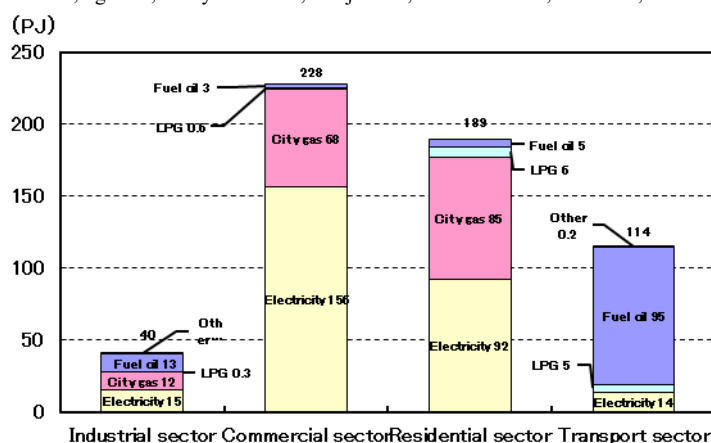


Figure 2-2 Final energy consumption by sector in Tokyo (FY 2023)

2.2.1-1 Final Energy Consumption by Sector in Entire Tokyo

- In the composition in FY 2023, the commercial sector took up the largest share (39.8%), followed by the residential sector (33.1%), transport sector (20.0%), and industrial sector (7.1%).
- As for sectoral trends in the composition since FY 2000, the residential sector indicate an increasing trend, the industrial sector and the transport sector has been showing a decreasing trend, the commercial sector showed an expansion trend in the first half of the 2000s, but has generally leveled off since then.

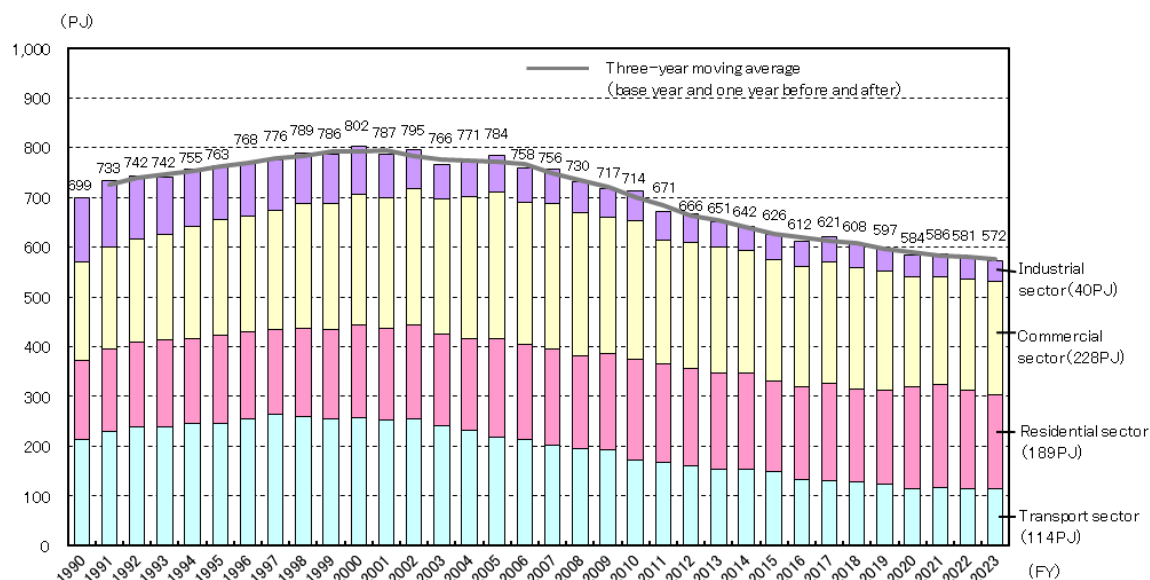


Figure 2-3 Trends in final energy consumption by sector in Tokyo

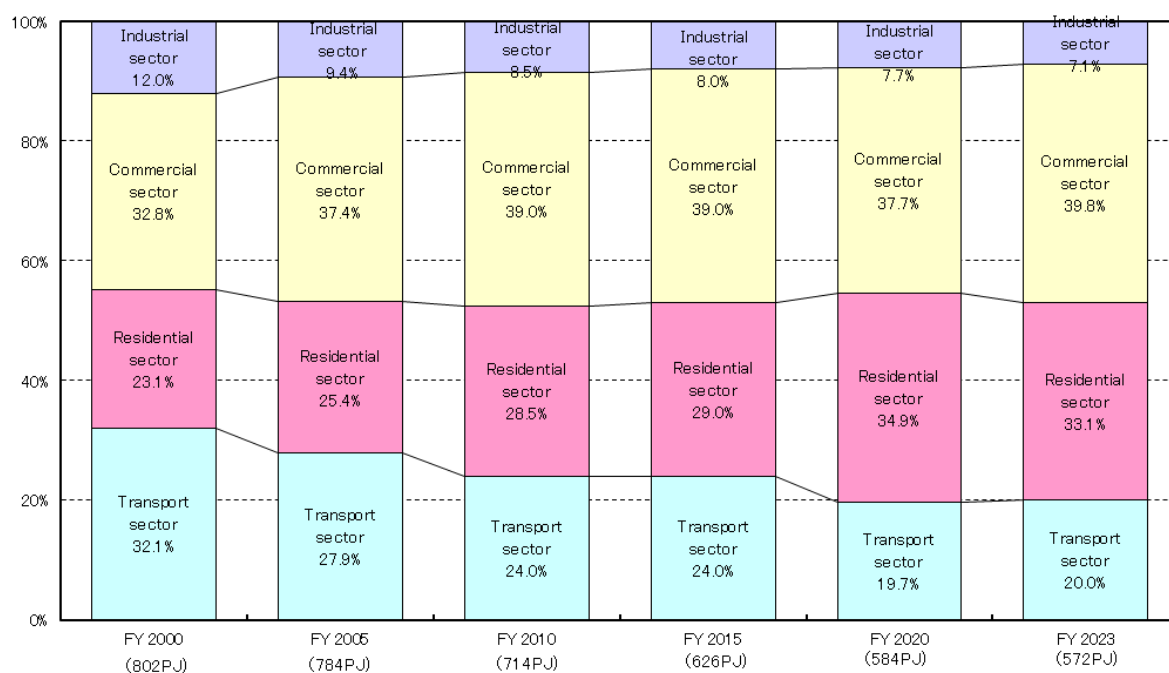


Figure 2-4 Composition ratios in final energy consumption by sector in Tokyo

2.2.1-2 Final Energy Consumption by Fuel Type in Entire Tokyo

- In the fuel type composition in FY 2023, electricity took up the largest share (48.5%), followed by city gas (29.0%) and fuel oil (20.3%).
- As for the composition ratio by fuel type, the share of fuel oil shrank, while the share of electricity and city gas expanded.

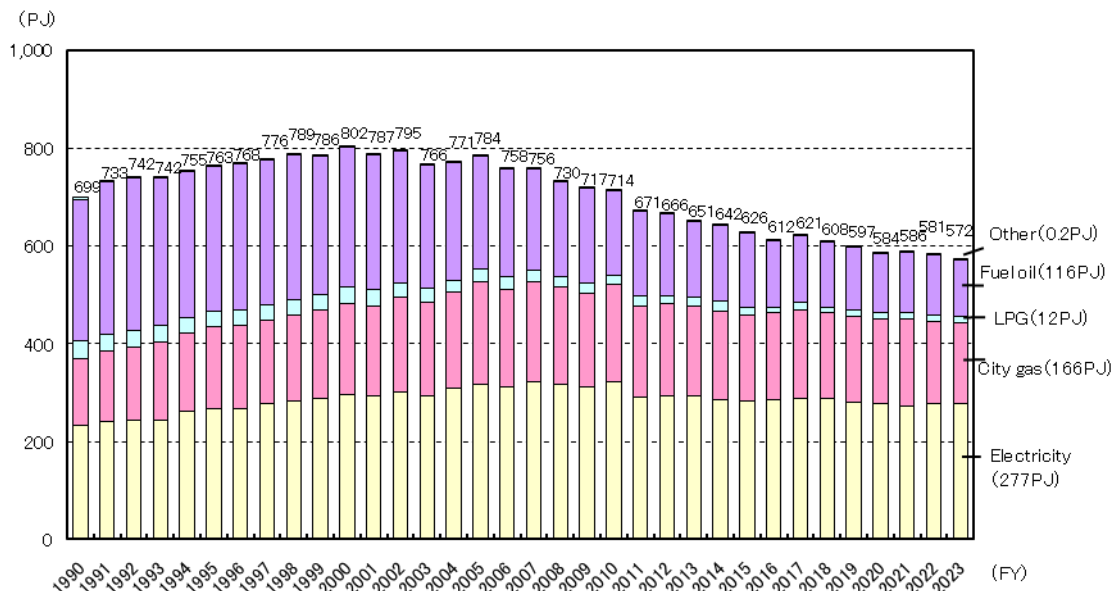


Figure 2-5 Trends in final energy consumption by fuel type in Tokyo

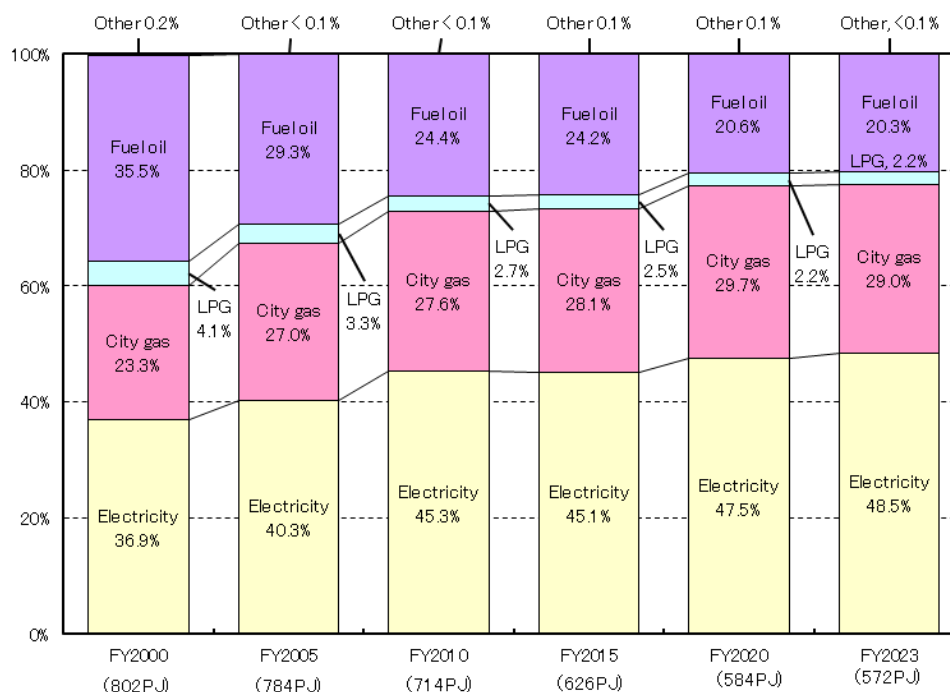


Figure 2-6 Composition ratios in final energy consumption by fuel type in Tokyo

2.2.2 Industrial Sector

- ▼ Final energy consumption in the industrial sector in FY2023 was 40 PJ, decreasing 58.1% from 96 PJ in FY2000 and 12.6% from 46 PJ in FY2022.
- ▼ Final energy consumption in the industrial sector has been on a decreasing trend since FY 1990.

2.2.2-1 Final energy consumption by trade in the industrial sector

- In the trade composition in FY 2023, manufacturing took up the largest share (71.9%), followed by construction (23.4%), agriculture, forestry and fishery (4.5%), and mining (0.2%).
- Final energy consumption has been continuously decreasing in manufacturing, which accounts for approximately 70% of the industrial sector.

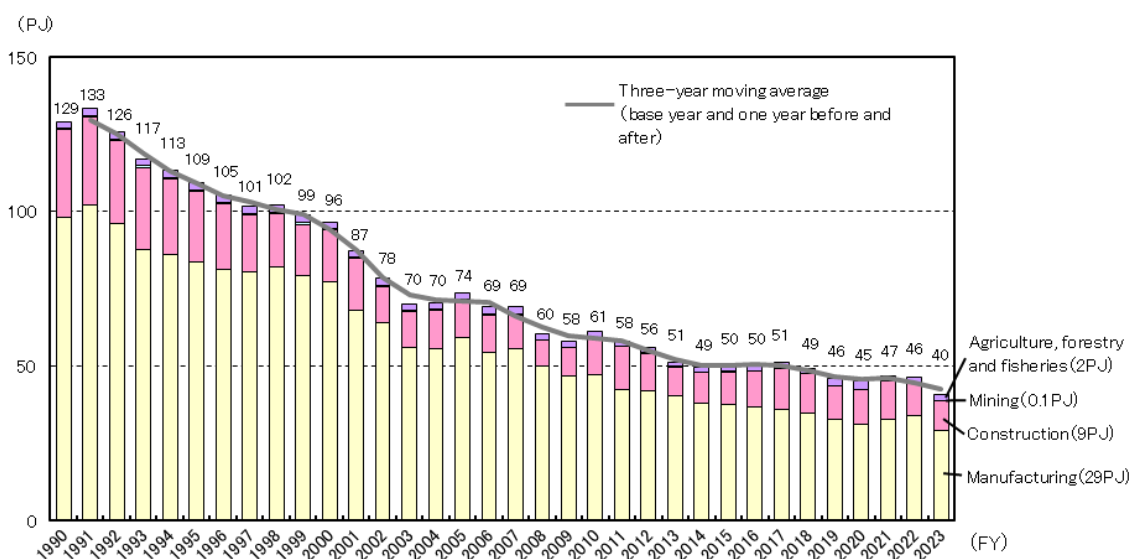


Figure 2-7 Final energy consumption by trade in the industrial sector

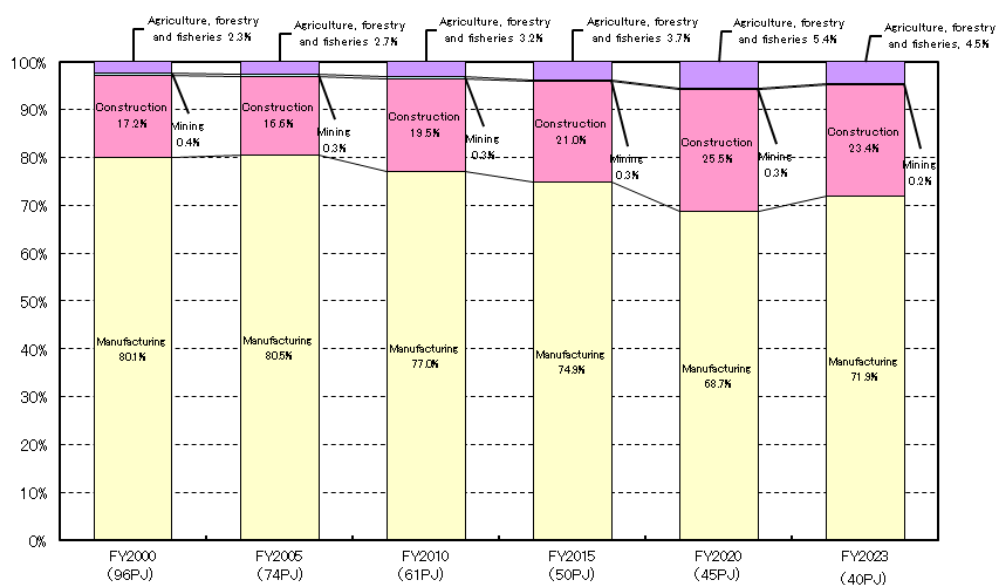


Figure 2-8 Composition ratios in final energy consumption by trade in the industrial sector

2.2.2-2 Final Energy Consumption by fuel type in the Industrial Sector

- In the fuel type composition in FY 2023, electricity took up the largest share (37.9%), followed by fuel oil (31.0%) and city gas (30.2%).
- The composition ratio of fuel oil has been on a gradual expansion trend since FY 2010, but the trend turned into decreasing after 2021. On the other hand, the share of electricity was on an expanding trend from FY2000 to FY2008, but has remained level since FY2009, and is on an expanding trend again from FY2020 onward.

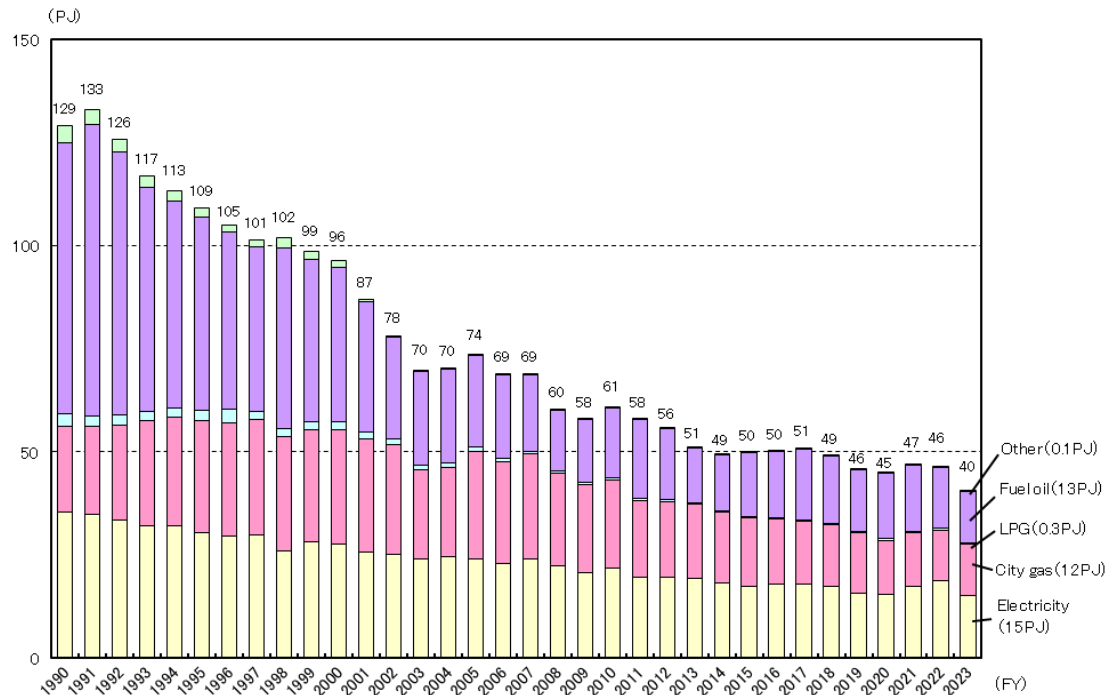


Figure 2-9 Trends in final energy consumption by fuel type in the industrial sector

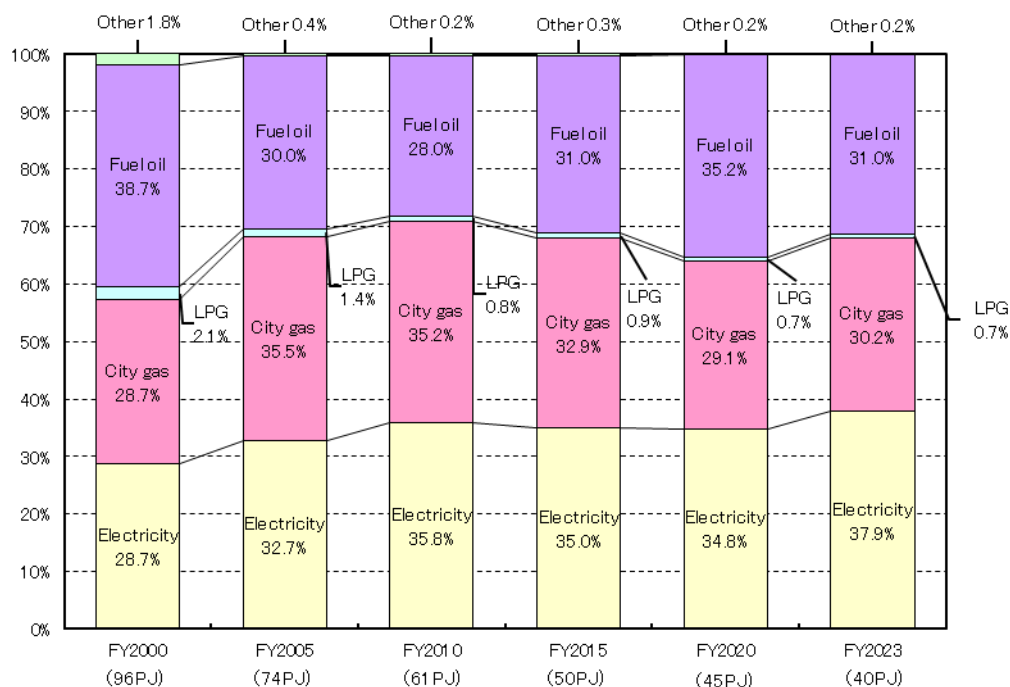


Figure 2-10 Composition ratios in final energy consumption by fuel type in the industrial sector

2.2.2-3 Factor Analysis in the Industrial Sector

- The Indices of Industrial Production (IIP)* for respective trade affects final energy consumption in manufacturing, the main trade in the industrial sector.
- Since FY 1990, IIP increase rates have been generally declining in manufacturing in Tokyo.
- In comparison with the nationwide IIP increase rates, the rates in Tokyo became smaller in FY 1994, and the gap with nationwide rates has become substantial since around FY 1998. Since FY 2008, the trend has been similar to that of the nation as a whole, but since FY 2015, while the national trend has been generally leveling off, there is a declining trend in Tokyo.

* The Indices of Industrial Production (IIP) are a systematic representation of various activities related to production, shipment, and inventory of domestic business sites that produce mining and industrial products. The IIP used here refers to production indices weighted by added value, which is calculated for 145 items (412 items for nationwide indices), based on the dynamic statistics of production, the Census of Manufacturers, etc.
(FY 1990=100)

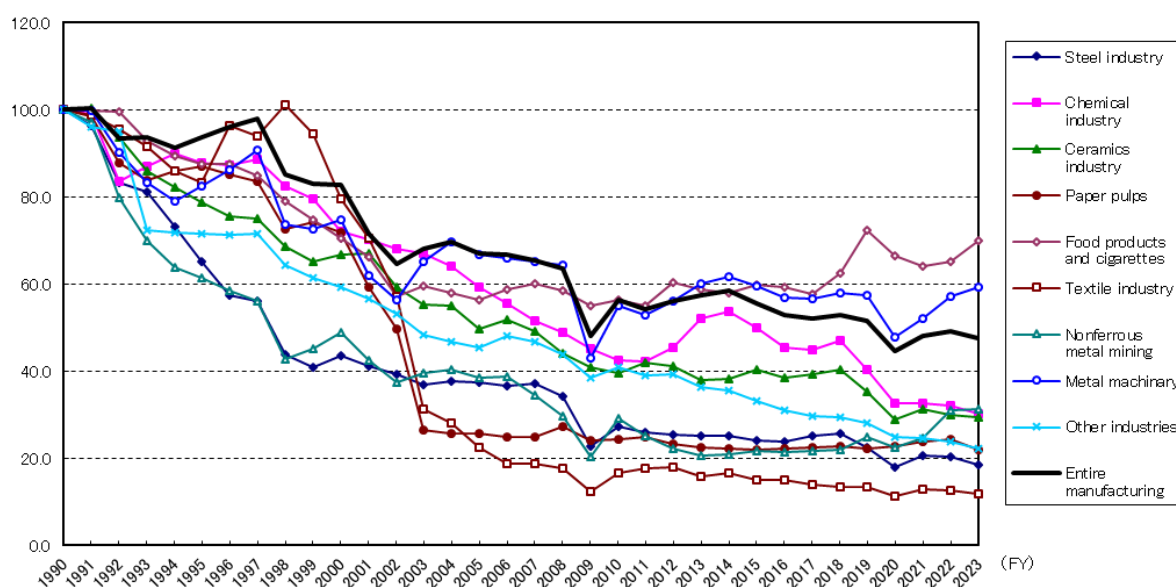


Figure 2-11 IIP increases in manufacturing in Tokyo

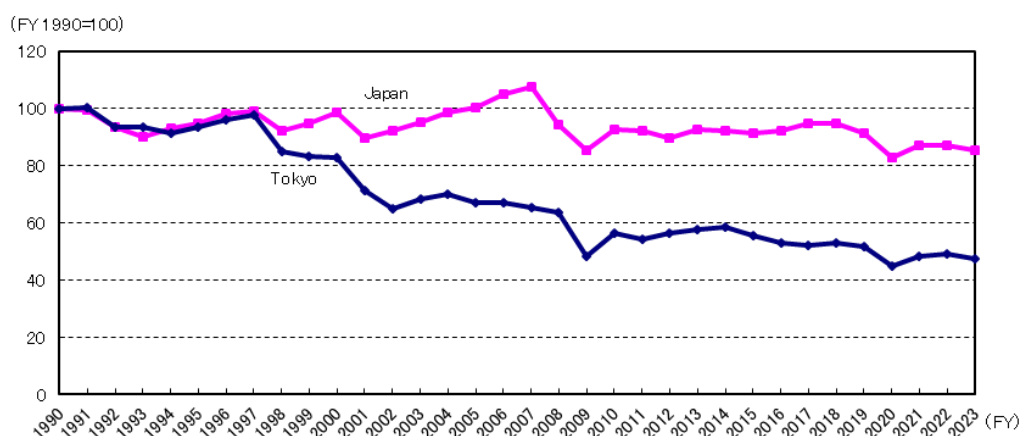


Figure 2-12 Comparison of IIP between Tokyo and Japan

Note: IIP figures are weighted by added value.

Source: Tokyo: Prepared from the Tokyo Metropolitan Government (hereinafter referred to as "TMG"), "Tokyo Industrial Indices"

Japan: Prepared from Energy Data and Modeling Center, the Institute of Energy Economics, Japan "EDMC/Energy Economics Statistics Summary"

2.2.3 Commercial Sector

- ▼ The final energy consumption in the commercial sector in FY 2023 stood at 228 PJ, which was 13.4% reduction from 263 PJ in FY 2000. This is a 2.3% increase compared to 223 PJ in FY 2022.
- ▼ Final energy consumption in the commercial sector has been on an increasing trend since FY1990, but peaked around FY 2007 and has been on a declining trend since then.

2.2.3-1 Final Energy Consumption by Building Application in the Commercial Sector

- In the building application composition in FY 2023, office buildings took up the largest share (63.1%). Other applications included restaurants (8.2%), schools (7.5%), other services (6.9%), etc.
- Since FY 2000, the share of office buildings has been rising. This indicates the structural characteristics of Tokyo, where the corporate head office buildings, tenant buildings, etc., are accumulated.

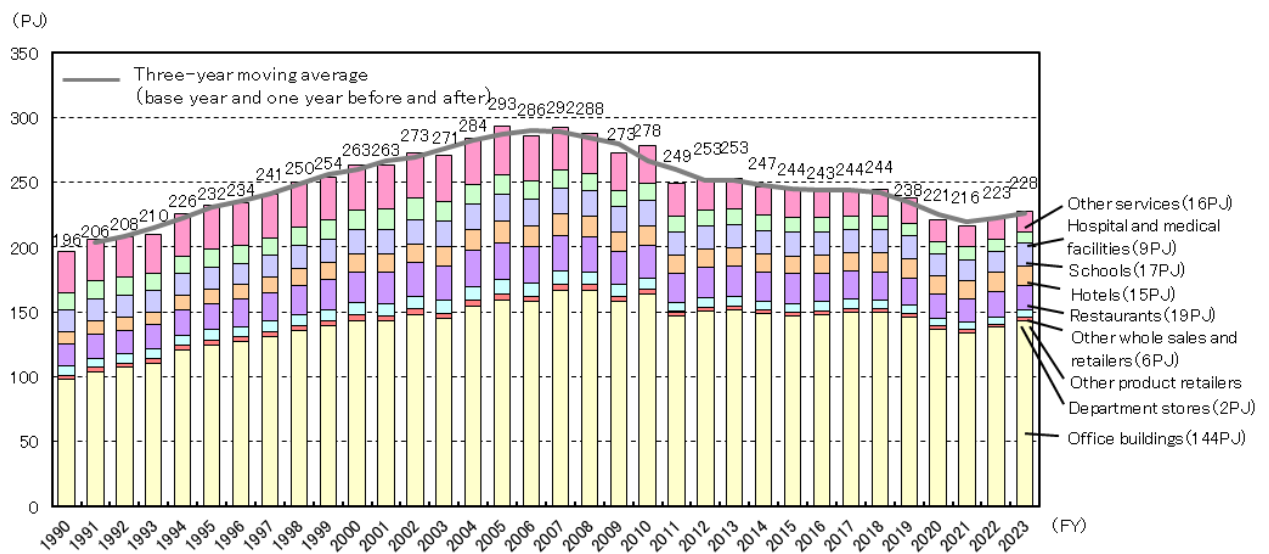


Figure 2-13 Trends in final energy consumption by building application in the commercial sector

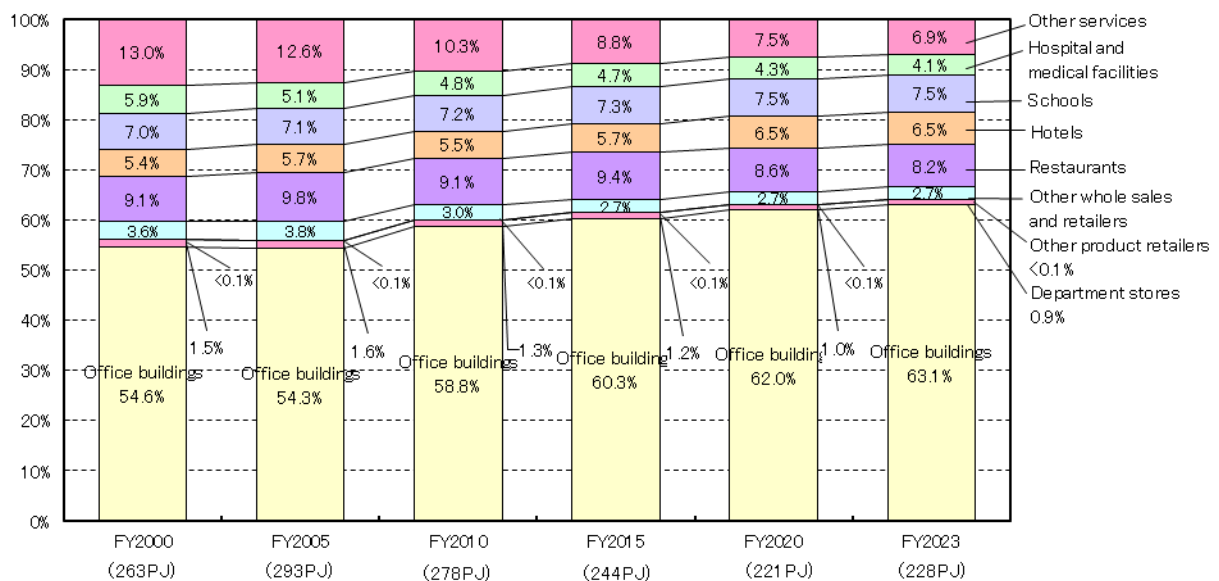


Figure 2-14 Composition ratios in final energy consumption by building application in the commercial sector

2.2.3-2 Final Energy Consumption by Fuel Type in the Commercial Sector

- In the fuel type composition in FY 2023, electricity (68.6%) and city gas (29.8%) combined accounted for 98.5% of the entire commercial sector.
- Since FY2000, the composition ratio of fuel oil has been shrinking, reflecting the reality that the shift from fuel oil to electricity and city gas has been progressing.

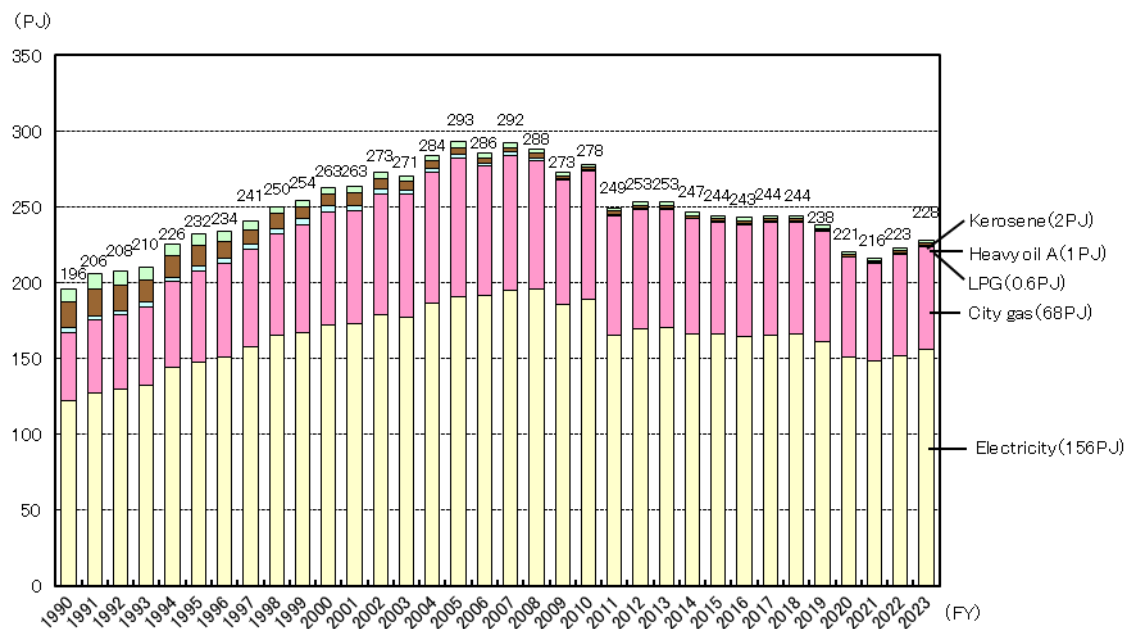


Figure 2-15 Trends in final energy consumption by fuel type in the commercial sector

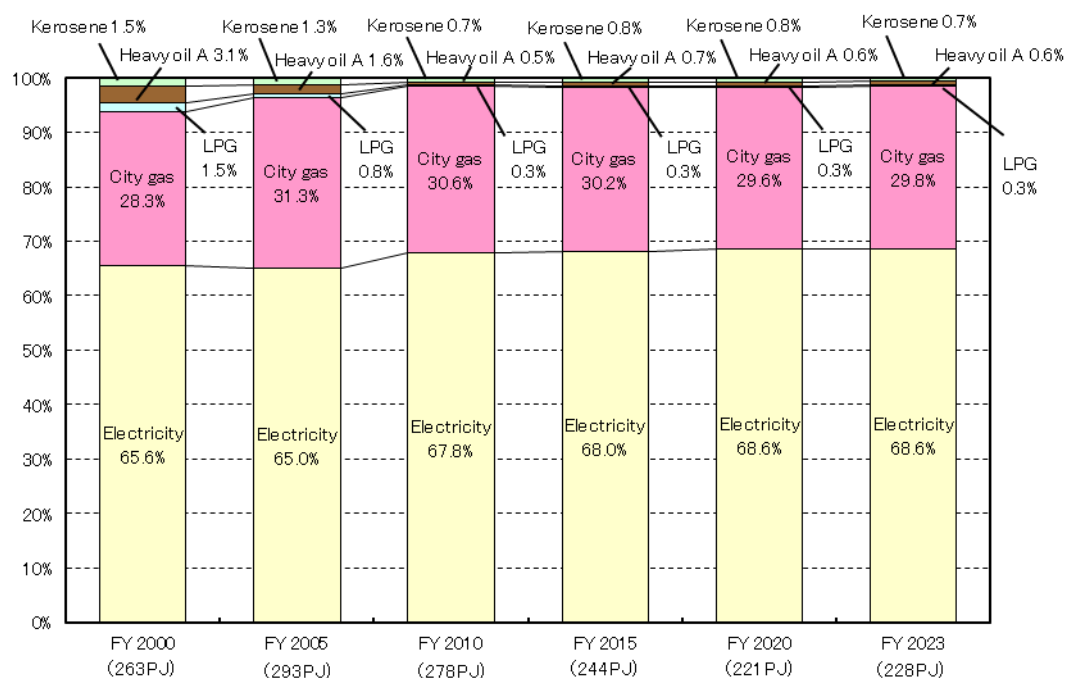


Figure 2-16 Composition ratios in final energy consumption by fuel type in the commercial sector

2.2.3-3 Factor Analysis in the Commercial Sector

- The total floor area by building application is an index that affects final energy consumption in the commercial sector.
- Since FY 1990, the total floor area has been increasing in the commercial sector. While the total floor area in the commercial sector is generally increasing across Japan, the remarkably high rate of office buildings is characteristic in Tokyo.
- The total floor area of office buildings in Tokyo has been steadily increasing since FY 1990.

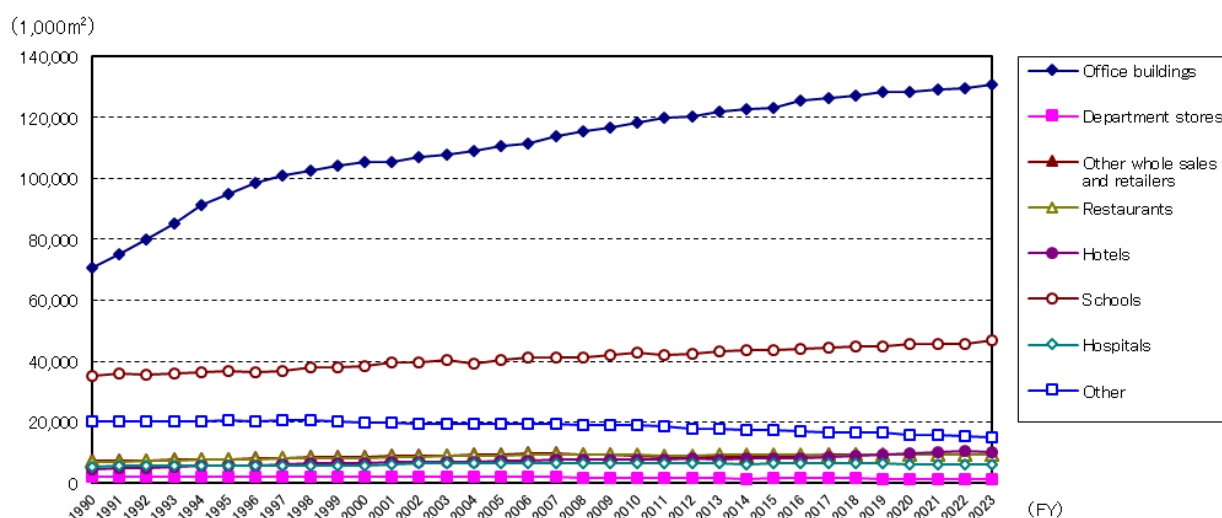


Figure 2-17 Trends in total floor area by trade in Tokyo

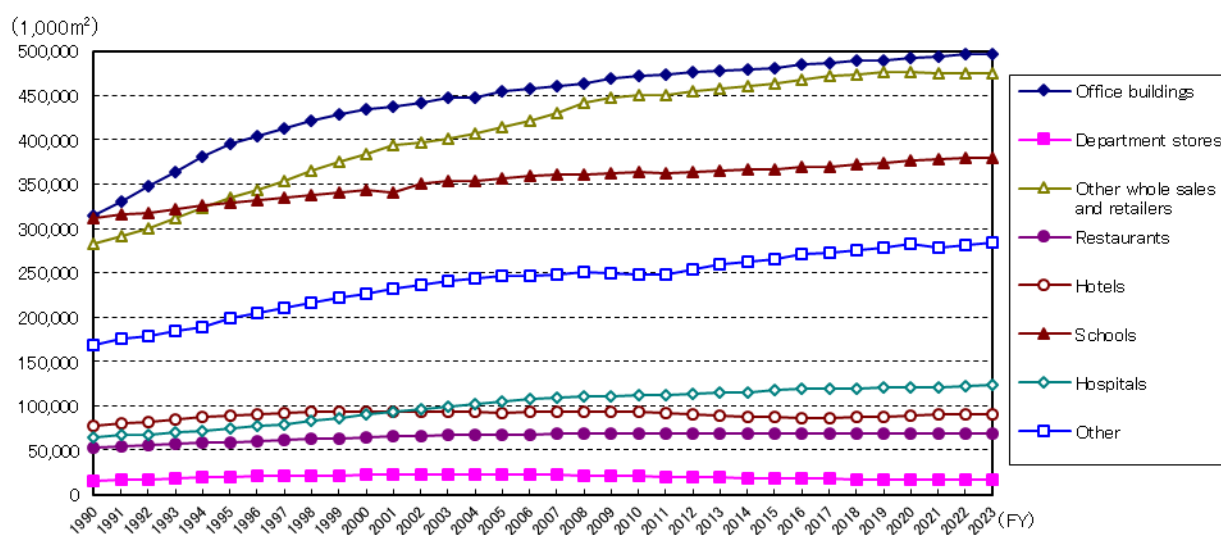


Figure 2-18 Trends in total floor area by trade in Japan

Note: "Department stores" include large-scale retail stores and supermarkets.

Source: Prepared from Energy Data and Modeling Center, the Institute of Energy Economics, Japan "EDMC/Energy Economics Statistics Summary"

2.2.4 Residential Sector

- ▼ The final energy consumption in the residential sector in FY 2023 stood at 189 PJ, which was a 1.9% increase from 186 PJ in FY 2000, and 3.9% decrease from 197 PJ in FY 2022.
- ▼ Final energy consumption in the residential sector has been on an increasing trend since FY1990, and has been on a decreasing trend since FY 2011. However, in recent years, the downward trend has bottomed out. The consumption has been increasing due to the increase in home time caused by the spread of new coronavirus infection in FY 2020 and FY 2021.

2.2.4-1 Final Energy Consumption by Household Type in the Residential Sector

- In the household type composition in FY 2023, multiple-person households accounted for 61.4%, while single-person households made up 38.6%.
- The share of single-person households has been increasing in final energy consumption, indicating an increase in aged single-person households, etc.

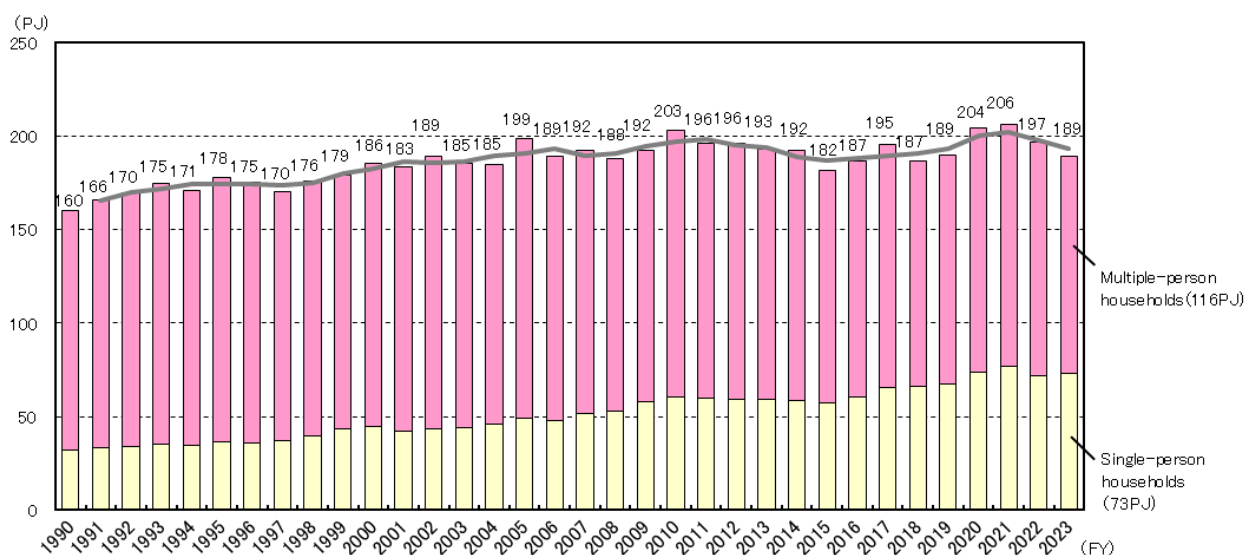


Figure 2-19 Trends in final energy consumption by household type in the residential sector

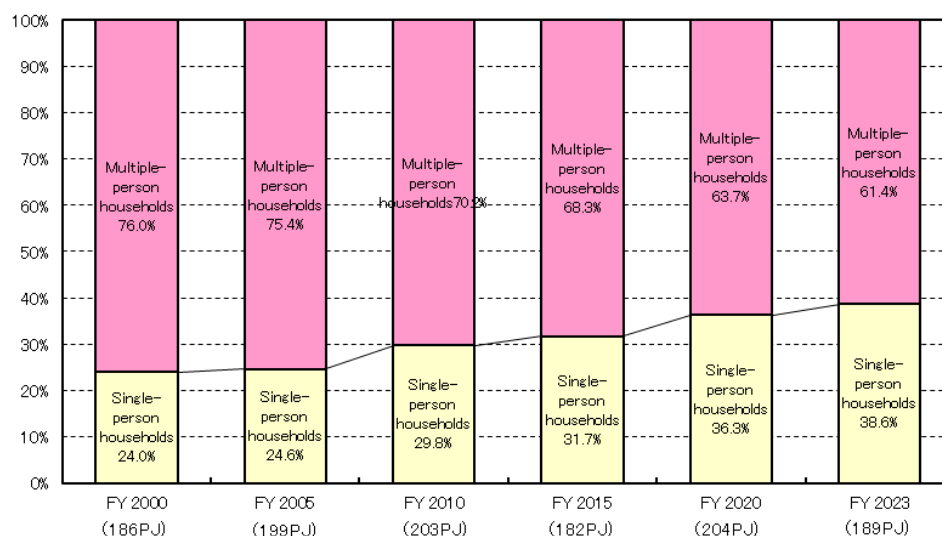


Figure 2-20 Composition ratios in final energy consumption by household type in the residential sector

2.2.4-2 Final Energy Consumption by Fuel Type in the Residential Sector

- In the fuel type composition in FY 2023, electricity (48.6%) and city gas (45.2%) combined accounted for 93.8% of the entire residential sector.
- The share of electricity was on a continuously expanding trend, but after the Great East Japan Earthquake, power saving has been well established. Since then, the composition of electricity has returned to the FY2010 level.

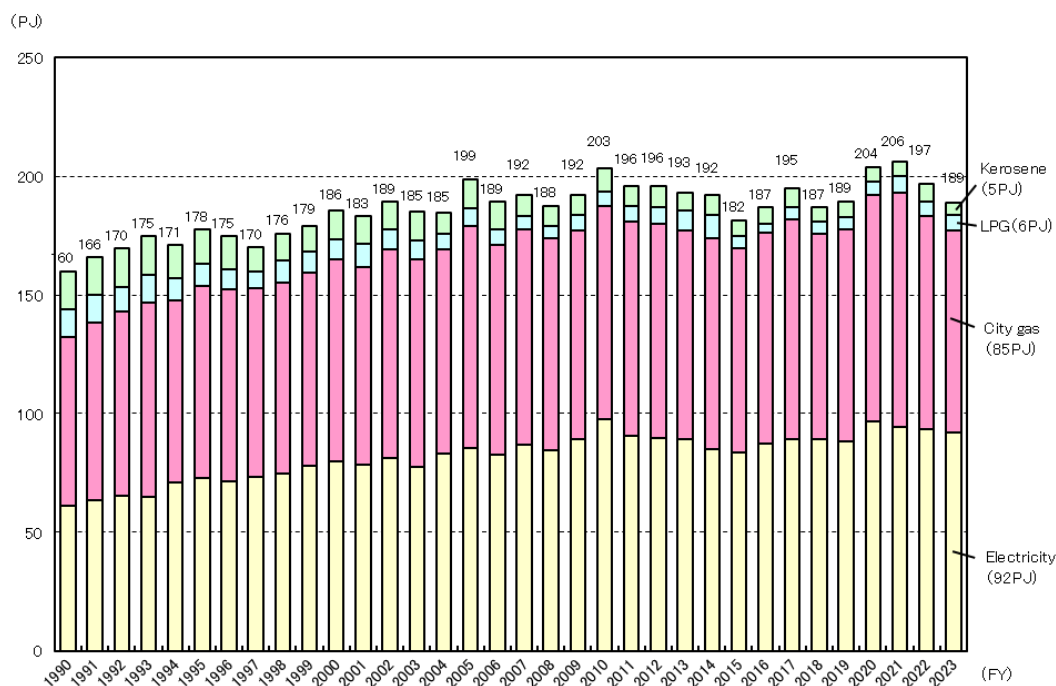


Figure 2-21 Trends in final energy consumption by fuel type in the residential sector

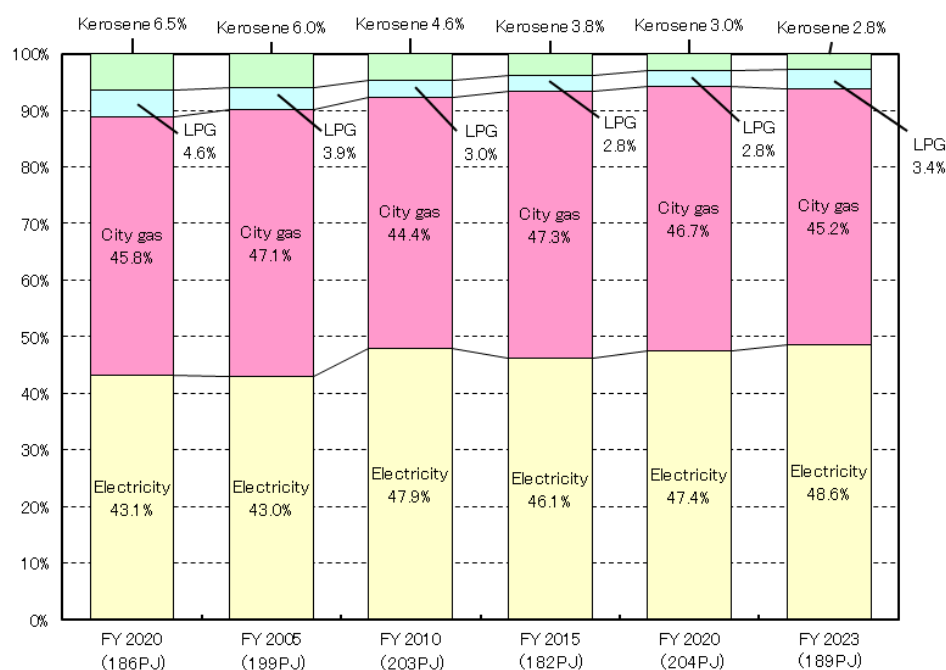


Figure 2-22 Composition ratios in final energy consumption by fuel type in the residential sector

2.2.4-3 Factor Analysis in the Residential Sector

- The number of households is an index that affects final energy consumption in the residential sector.
- Since FY 1990, an increasing trend has been more remarkable in single-person households than in multiple-person households. In addition, the proportion of the number of single-person households in Tokyo is larger than in Japan.

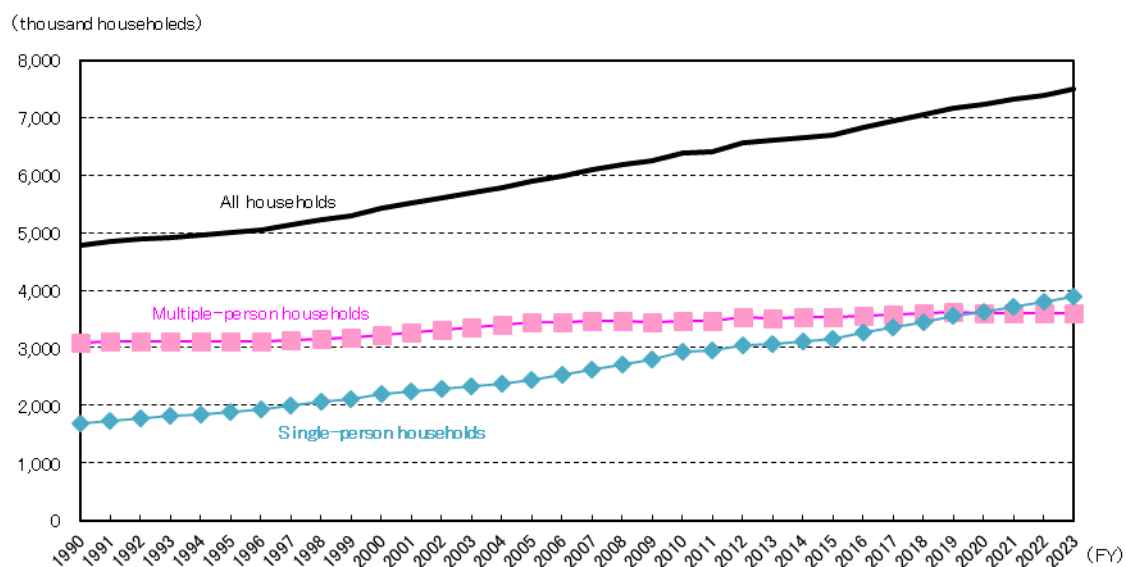


Figure 2-23 Trends in the number of households in Tokyo

Source: Prepared from Ministry of Internal Affairs and Communications (hereinafter referred to as "MIC"), "Census Report" and TMG, "Tokyo Statistical Yearbook"

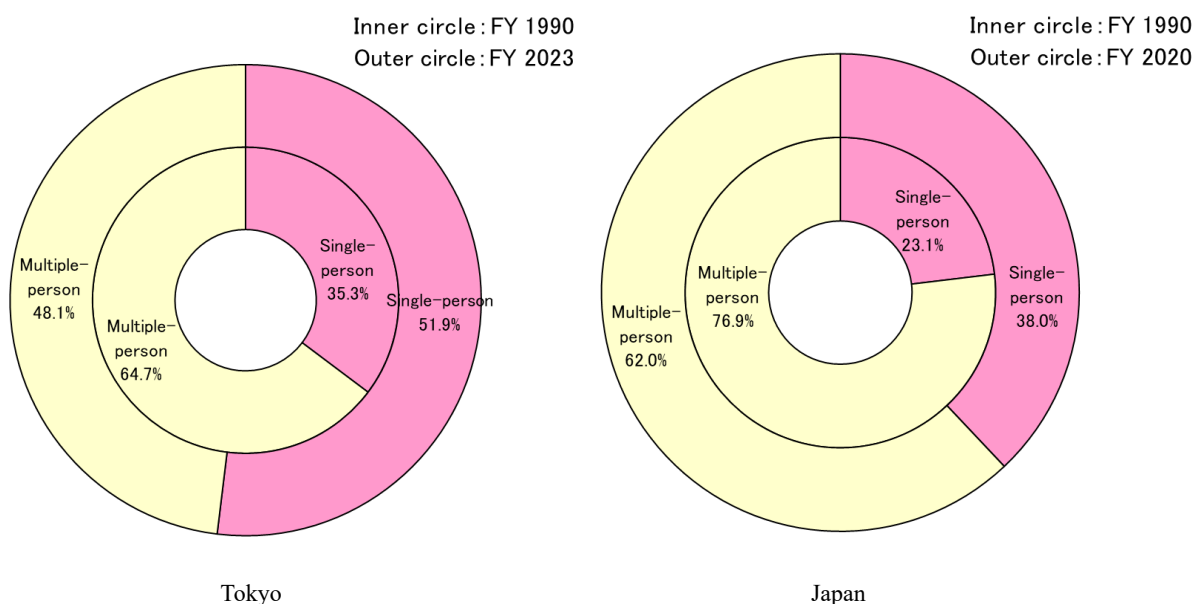


Figure 2-24 Comparison of the proportion of single-person and multiple-person households between Tokyo and Japan

Source: Prepared from MIC, "Census Report" and TMG, "Tokyo Metropolitan Population (Estimates)," on October 1st.

- The home appliance ownership rates are indices related to the shares of power consumption in the residential sector.
- In general, ownership rates of major home appliances have been increasing in Tokyo. In FY 2023, in comparison with FY 2000, the ownership rates of room air conditioners, PCs, toilets with warm water bidet, clothes dryers, etc. have remarkably increased, as it reflects the growing needs for comfort and convenience of life.

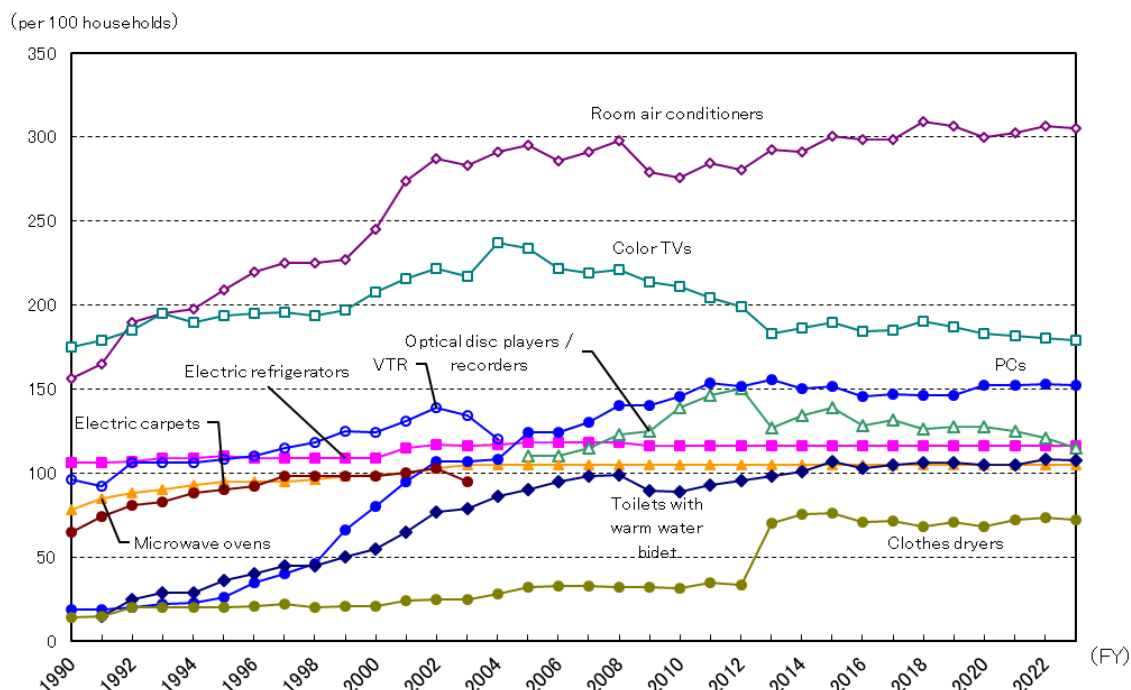


Figure 2-25 Trends in the ownership rates of home appliances in Tokyo

Note: The values for color TVs indicate the total of 29" or larger and below 29" for up to FY 2003, and the total of CRT and flat screen (LCD, plasma, etc.) for FY 2004 and after.

Some equipment is not continuous due to equipment review by source documents.

Source: Prepared from MIC "National Consumption Survey" and Cabinet Office "Trends in Household Consumption"

Reference Data 1: Trends in energy consumption per household

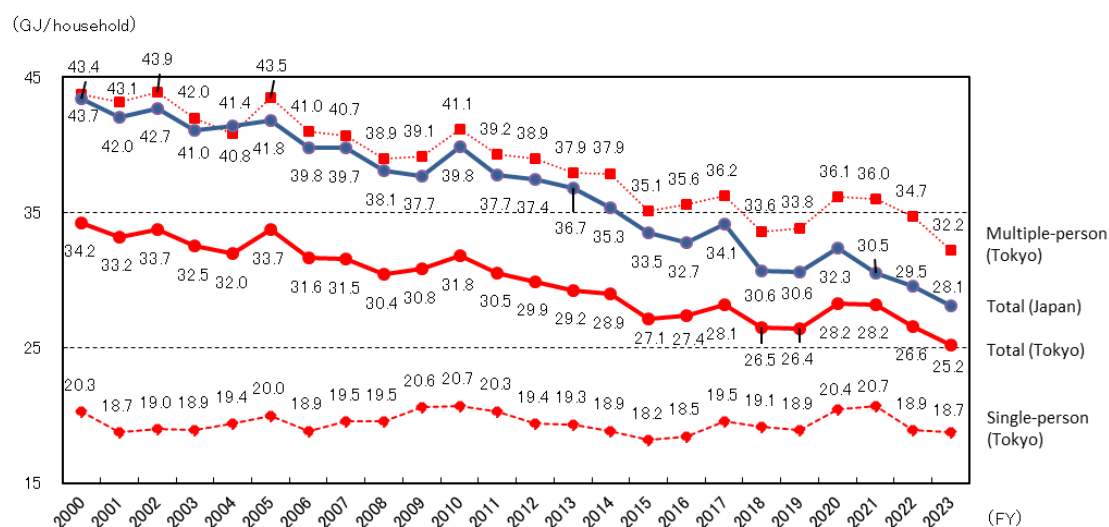


Figure 2-26 Comparison of energy consumption per household in Tokyo with Japan

Source: Prepared from TMG, "Tokyo Statistical Yearbook" and MIC, "Population, demographics and the number of households based on the Basic Resident Register"

Reference Data 2: Progress of energy saving for household electrical appliances.

(1) Air Conditioners

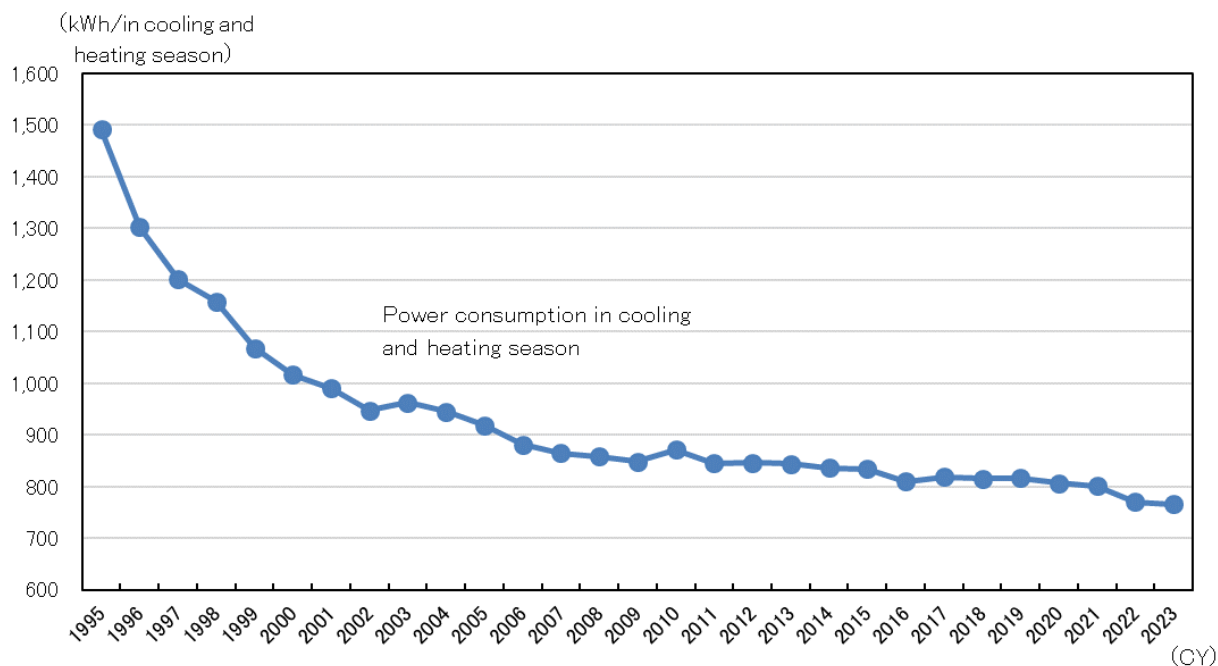


Figure 2-27 Progress of energy saving for air conditioners

Note: Simple average of the wall-mounted representative models with heating and cooling combined, cooling capacity of 2.8kW, and energy-saving function

Source: Prepared from Energy Data and Modeling Center, the Institute of Energy Economics, Japan "EDMC/Energy Economics Statistics Summary"

(2) Electric Refrigerators

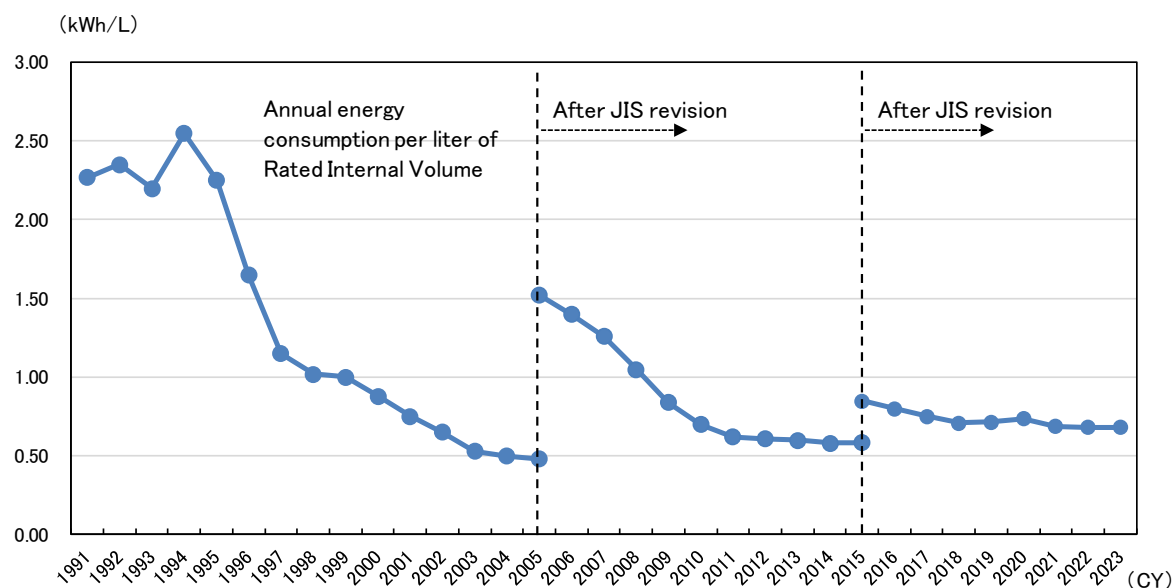


Figure 2-28 Progress of energy saving for electric refrigerators

Note: Average of the products from each company, corresponding to rated capacity of 401-450 liters since 2004

Source: Prepared from Energy Data and Modeling Center, the Institute of Energy Economics, Japan "EDMC/Energy Economics Statistics Summary"

2.2.5 Transport Sector

▼ The final energy consumption in the transport sector in FY 2023 stood at 114 PJ, which was a 55.5% decrease from 257 PJ in FY 2000, and a 1.0% decrease from 116 PJ in FY 2022.

▼ Final energy consumption in the transport sector has been decreasing since FY 2000.

2.2.5-1 Final Energy Consumption by Means of Transportation in the Transport Sector

- In the composition in FY 2023 by means of transportation, road transportation took up the largest share (86.3%). Other means included railways (12.1%), navigation (1.1%), and civil aviation (0.4%).
- Road transportation accounts for approximately 90% of the transport sector. In addition to the decreased traffic in Tokyo, road conditions have been improved, and performance of individual automobiles have been enhanced, thereby improving the actual mileage, and leading to the continuous decrease in final energy consumption.

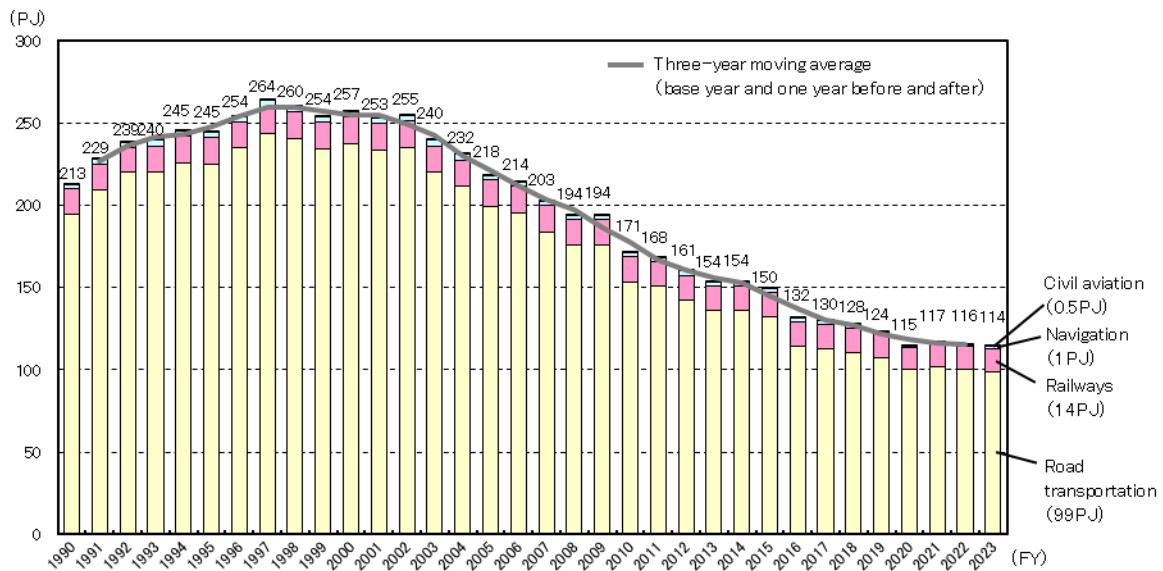


Figure 2-29 Trends in final energy consumption by means of transportation in the transport sector

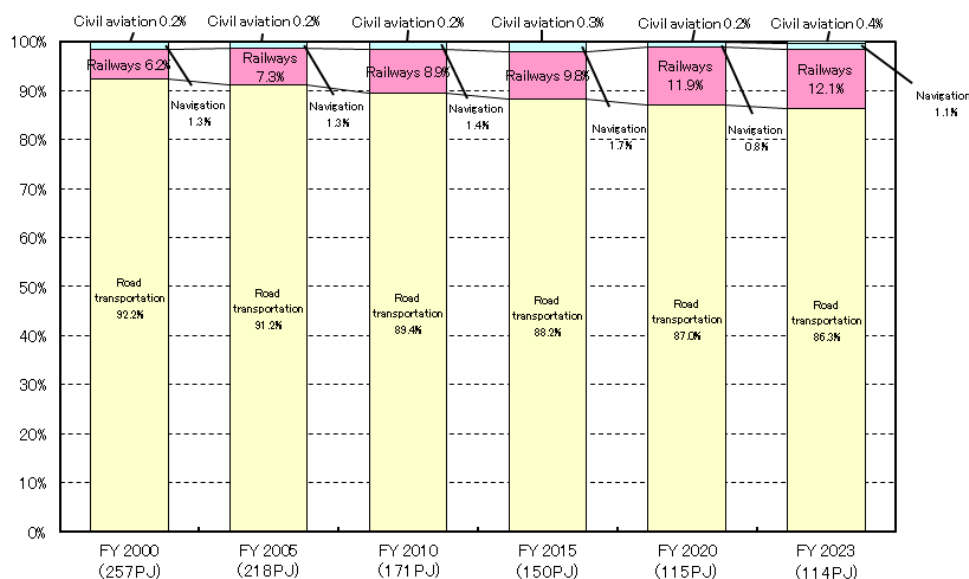


Figure 2-30 Composition ratios in final energy consumption by means of transportation in the transport sector

2.2.5-2 Final Energy Consumption by Fuel Type in the Transport Sector

- In the fuel type composition in FY 2023, gasoline contained in fuel oil took up the largest share (54.5%), followed by light oil (27.4%) and electricity consumed by railroad (12.0%).
- Since FY2005, the share of gasoline has generally been in a declining trend.

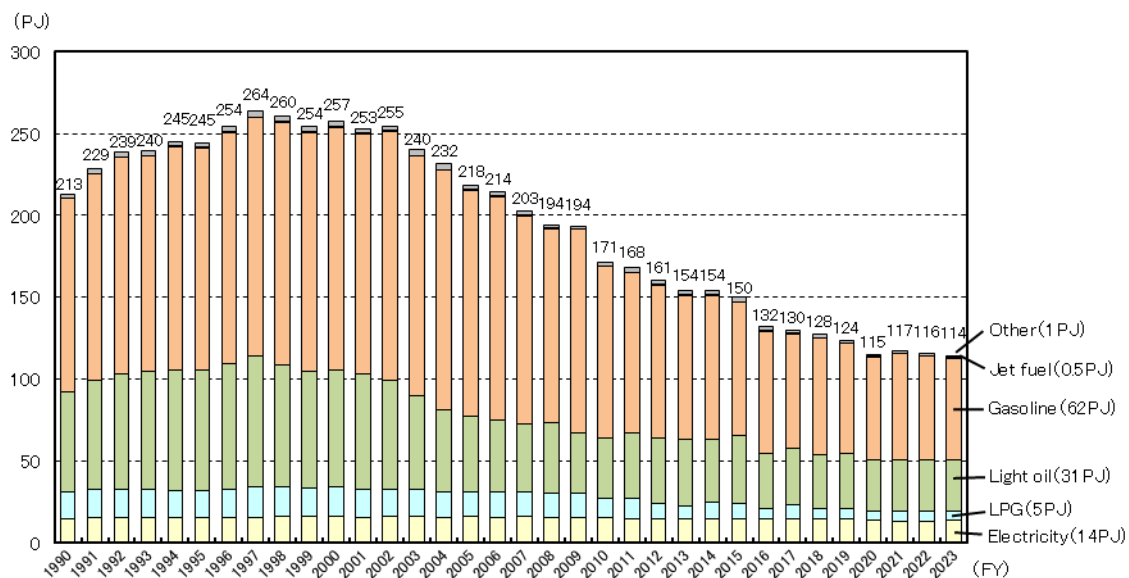


Figure 2-31 Trends in final energy consumption by fuel type in the transport sector

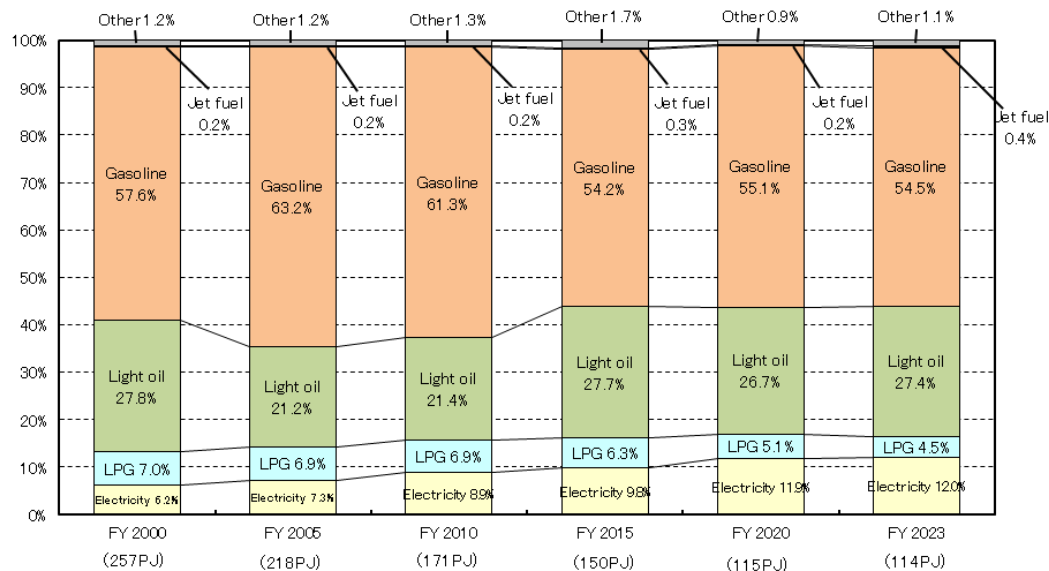


Figure 2-32 Composition ratios in final energy consumption by fuel type in the transport sector

2.2.5-3 Factor Analysis in the Transport Sector

- The number of registered vehicles and the traffic are indices that affect final energy consumption by road transportation, the main means of transportation in the transport sector.
- For the numbers of registered vehicles in Tokyo, those of passenger cars and light cars have been increasing, while those of compact passenger cars and freight vehicles have been decreasing. The overall number remains mostly at the same level, with a slight decrease.
- The traffic of passenger vehicles in Tokyo had been increasing until FY 2000, and then took a downturn. In the meantime, freight vehicles have been slowly decreasing since FY 1990.

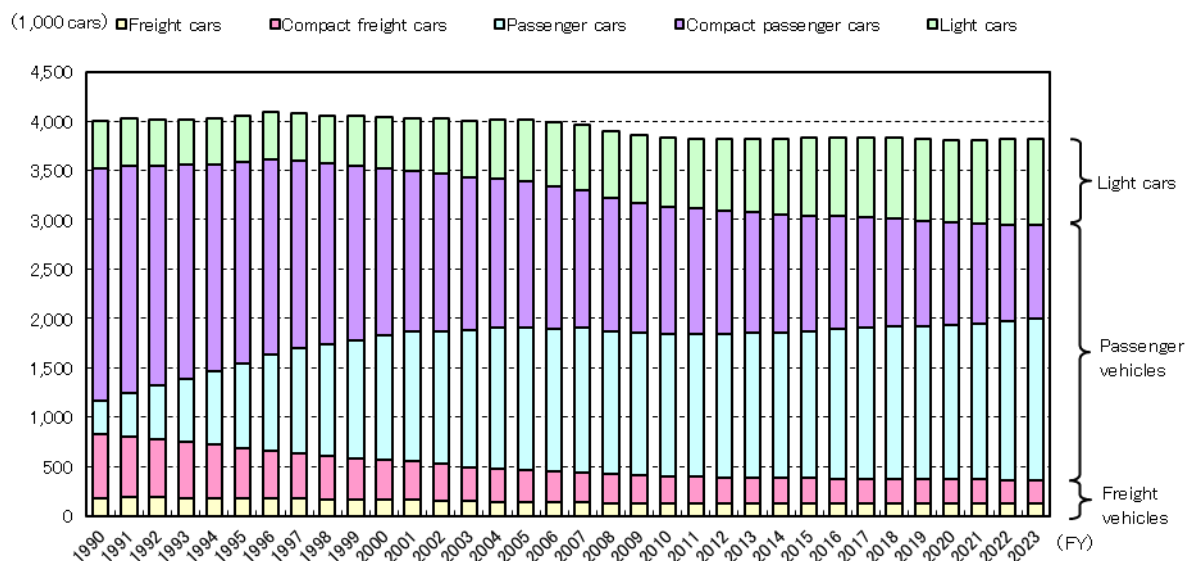


Figure 2-33 Trends in the number of registered vehicles in Tokyo

Note: "Light cars" include light passenger cars and light freight cars.

Sources: TMG "Tokyo Statistical Yearbook", and Automobile Inspection & Registration Information Association "Number of owned cars monthly report."

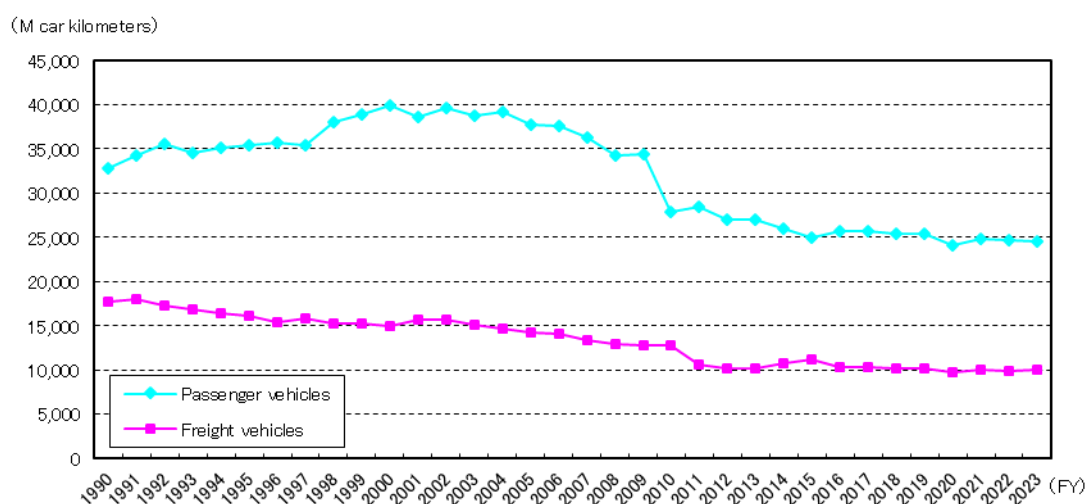


Figure 2-34 Trends in the traveling kilometers of vehicles in Tokyo

Note: Passenger vehicles: light passenger cars, compact passenger cars, passenger cars, and buses

Freight vehicles: light freight cars, compact freight cars, freight/passenger cars, freight cars, and special freight cars

3 Total Greenhouse Gas Emissions

3.1 Concepts for Calculation

3.1.1 Basic Matters

- This chapter clarifies the status of GHG emissions in Tokyo.
- The scope of GHGs include carbon dioxide (CO₂), methane (CH₄), dinitrogen oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulfur hexafluoride (SF₆), and nitrogen trifluoride (NF₃). These seven types of gas are defined in the Act on Promotion of Global Warming Countermeasures.
- The GHGs other than CO₂ (CH₄, N₂O, HFCs, PFCs, SF₆, NF₃) are referred to as "Other GHGs".
- In this survey, the values are calculated based on the Ministry of the Environment, "Manual for Formulating Action Plans (Regional Measures) for Municipal Governments against Global Warming". This manual describes calculation methods for GHG emissions in each prefecture. Calculation methods used here reflect the actual status in Tokyo more accurately, incorporating information and findings that have been uniquely collected by TMG.
- For the calculation methods for GHG emissions in this survey, an overview is indicated in Reference Material 1 (pages 34 to 35).

Table 3-1 GHGs and main source(s) of emission

GHG		Global warming potential	Main source(s) of emission
CO ₂	Carbon dioxide	1	Combustion of fuel, incineration of waste, industrial process, etc.
CH ₄	Methane	28	Agriculture, waste, industrial process, combustion of fuel, leak from fuel, etc.
N ₂ O	Dinitrogen oxide	265	Agriculture, waste, industrial process, combustion of fuel, leak from fuel, etc.
HFCs	Hydrofluorocarbons	4 to 12,400	Coolant, foaming agent, heat insulation material, aerosol, and MDI, etc.
PFCs	Perfluorocarbons	6,630 to 11,100	Solvents, manufacturing of semiconductors and LCDs, etc.
SF ₆	Sulfur hexafluoride	23,500	Electrical equipment using insulating gas, manufacturing of semiconductors and LCDs, etc.
NF ₃	Nitrogen trifluoride	16,100	Leak from manufacturing of NF ₃ , manufacturing of semiconductors and LCDs, etc.

Note: The "Global Warming Potential (GWP)" is a factor of the extent of greenhouse effect of a GHG, indicated in proportion to the extent of greenhouse effect of CO₂. The values indicated here are based on the Fifth Assessment Report (2014) by the Intergovernmental Panel on Climate Change (IPCC).

3.1.2 Categorization of GHGs

- GHGs are categorized into CO₂ and other GHGs. CO₂ is further categorized into energy-derived CO₂ emissions and non-energy-derived CO₂ emissions.
- "Energy-derived CO₂ emissions" refer to CO₂ that are generated through final energy consumption of electricity, etc. In this survey, non-energy-derived CO₂ emissions include CO₂ derived from incineration of waste.

Table 3-2 Categorization of carbon dioxides

Categorization	Targeted sector
Energy-derived CO ₂ emissions	Final demand sectors * The amount of emission from the final energy consumption of respectively for the industrial, commercial, residential, and transport sectors
Non-energy-derived CO ₂ emissions	Waste sector * The amount of emission from the incineration of waste is calculated.

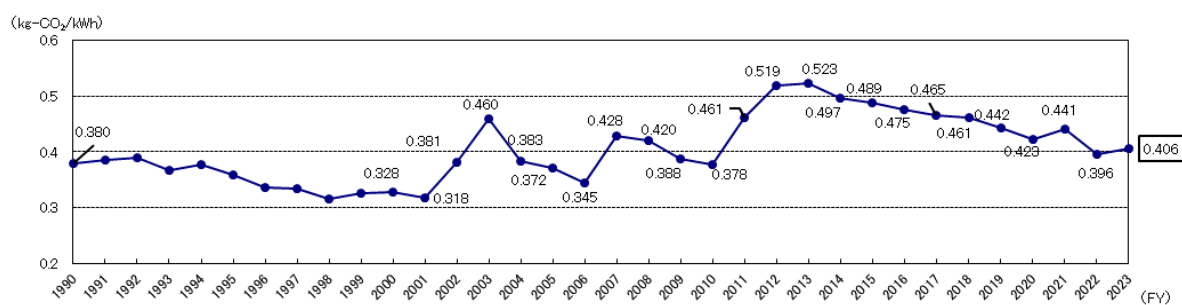
3.1.3 CO₂ Emission Factor for Electricity

- The CO₂ emission factor for electricity changes every year, based on the power supply mix on the supply side.
- In this survey, "variable cases" are calculated by applying yearly emission factors for the purpose of incorporating the influence of variation in power supply mix.
- For calculation, the yearly emission factor is used for General Electricity Utility, and the yearly average emission factor is used for Power Producer and Suppliers (PPS).
- The emission factors applied after 2014 reflects the renewable energy value described in the Energy and Environment Plan System in Tokyo.

Table 3-3 CO₂ emission factors for electricity

(Unit: kg-CO ₂ /kWh)														
	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
Electricity (Average in Tokyo)	0.380	0.385	0.390	0.367	0.378	0.358	0.336	0.335	0.315	0.326	0.328	0.318	0.381	0.460
	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Electricity (Average in Tokyo)	0.383	0.372	0.345	0.428	0.420	0.388	0.378	0.461	0.519	0.523	0.497	0.489	0.475	0.465
	2018	2019	2020	2021	2022	2023								
Electricity (Average in Tokyo)	0.461	0.442	0.423	0.441	0.396	0.406								

Note: "Average" refers to the weighted average calculated in this survey is used, based on emission factors and sold electricity of electricity utilities that supply power in Tokyo.

Figure 3-1 Trends in CO₂ emission factors for electricity

3.1.4 Scope of Calculation

- Most agricultural, forestry and fishery products, industrial products, etc., that are supplied in Tokyo are produced outside Tokyo, and therefore CO₂ emissions from such activities occur outside Tokyo. Such CO₂ emissions are excluded from this survey.
- CO₂ emissions through power consumption are calculated using emission factors at sale, and include emissions during power generation outside Tokyo (these emissions are allocated to the final demand sectors in accordance with the amount of power consumption).

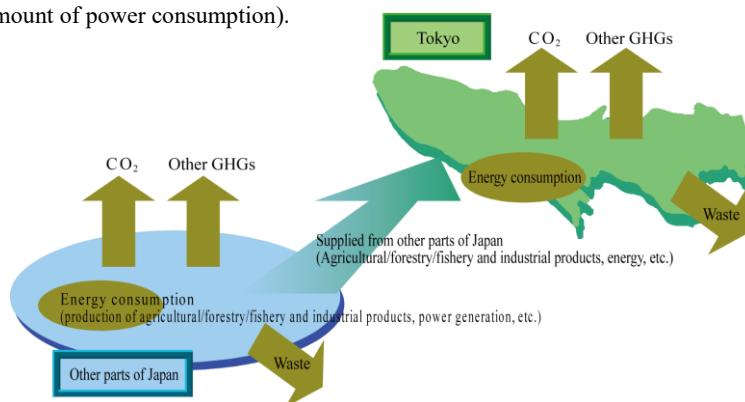


Figure 3-2 Image of GHG emissions in Tokyo

3.2 Total Greenhouse Gas Emissions

3.2.1 Entire Tokyo

- ▼ The total GHG emissions in FY 2023 stood at 54.38 million tons of CO₂ equivalent (t-CO₂eq). This is a 12.8% decrease from 62.36 million t-CO₂eq in FY 2000, and 0.3% increase from 54.22 million t-CO₂eq in FY 2022.
- ▼ The total GHG emissions in Tokyo had been increasing until FY 2012, and then took a downturn.

Table 3-4 Trends in total GHG emissions in Tokyo

(Unit: 10,000 t-CO₂ eq)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
CO ₂	5,484	5,774	5,895	5,712	5,951	5,856	5,723	5,786	5,711	5,799	5,918	5,698	6,288	6,739
CH ₄	247	253	256	259	259	254	243	225	202	178	155	135	117	101
N ₂ O	74	77	78	72	73	77	81	79	83	82	82	80	76	81
HFCs						32	45	58	65	65	70	75	82	90
PFCs						27	28	34	31	8	5	4	4	4
SF ₆						17	19	21	17	7	5	7	3	3
NF ₃						1	1	1	1	0	0	0	0	0
Total	5,804	6,105	6,229	6,043	6,282	6,265	6,140	6,203	6,110	6,138	6,236	5,999	6,571	7,018

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
CO ₂	6,164	6,154	5,746	6,494	6,264	5,885	5,826	6,106	6,568	6,536	6,190	6,023	5,831	5,830
CH ₄	88	80	74	70	69	67	66	64	64	63	63	63	63	63
N ₂ O	81	81	73	70	64	60	52	54	53	51	49	49	45	47
HFCs	96	101	109	126	145	159	178	191	211	230	257	258	294	276
PFCs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SF ₆	2	2	3	2	2	2	2	2	3	2	2	2	2	2
NF ₃	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	6,432	6,418	6,005	6,763	6,545	6,172	6,124	6,417	6,899	6,883	6,561	6,394	6,234	6,218

	2018	2019	2020	2021	2022	2023
CO ₂	5,730	5,464	5,212	5,337	4,991	5,008
CH ₄	62	63	62	62	61	60
N ₂ O	48	52	48	48	47	48
HFCs	292	316	327	330	320	319
PFCs	0	0	0	0	0	0
SF ₆	2	2	2	2	2	2
NF ₃	0	0	0	0	0	0
Total	6,134	5,896	5,652	5,778	5,422	5,438

Note: CO₂ emissions are calculated by applying yearly CO₂ emission factors for electricity.
(10,000t-CO₂eq)

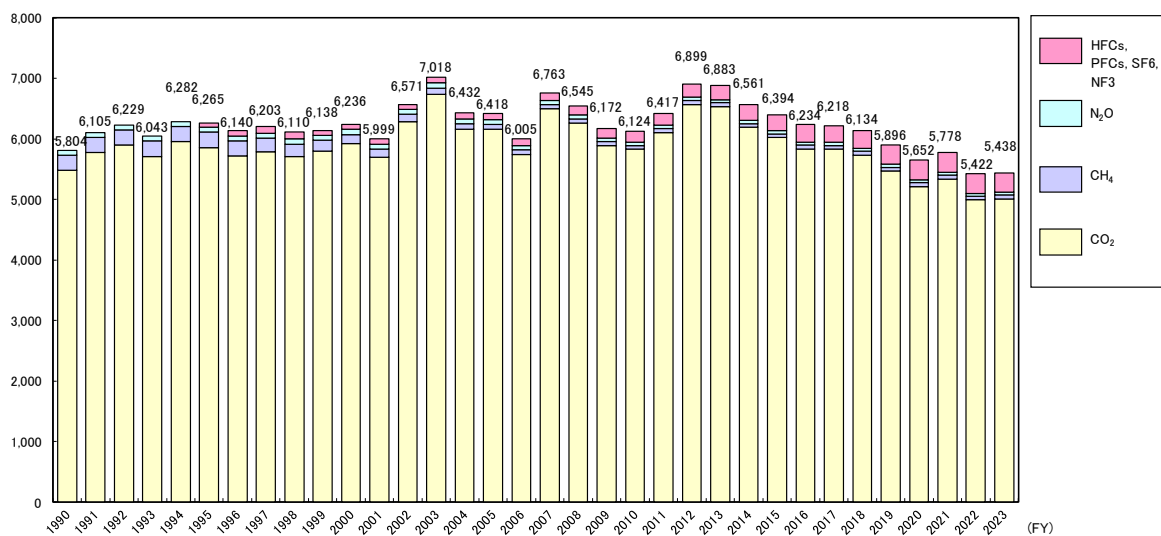


Figure 3-3 Trends in total GHG emissions in Tokyo

- In the total GHG emissions, CO₂ emissions account for 92.1% in FY 2023, which was 2.8-point reduction from FY 2000, and 3.0-point reduction from FY 2010.
- In comparison with the national shares by GHG in FY 2023, the share of HFCs and three other types in Tokyo is larger than that in Japan (Japan 3.5%, Tokyo 5.9%).

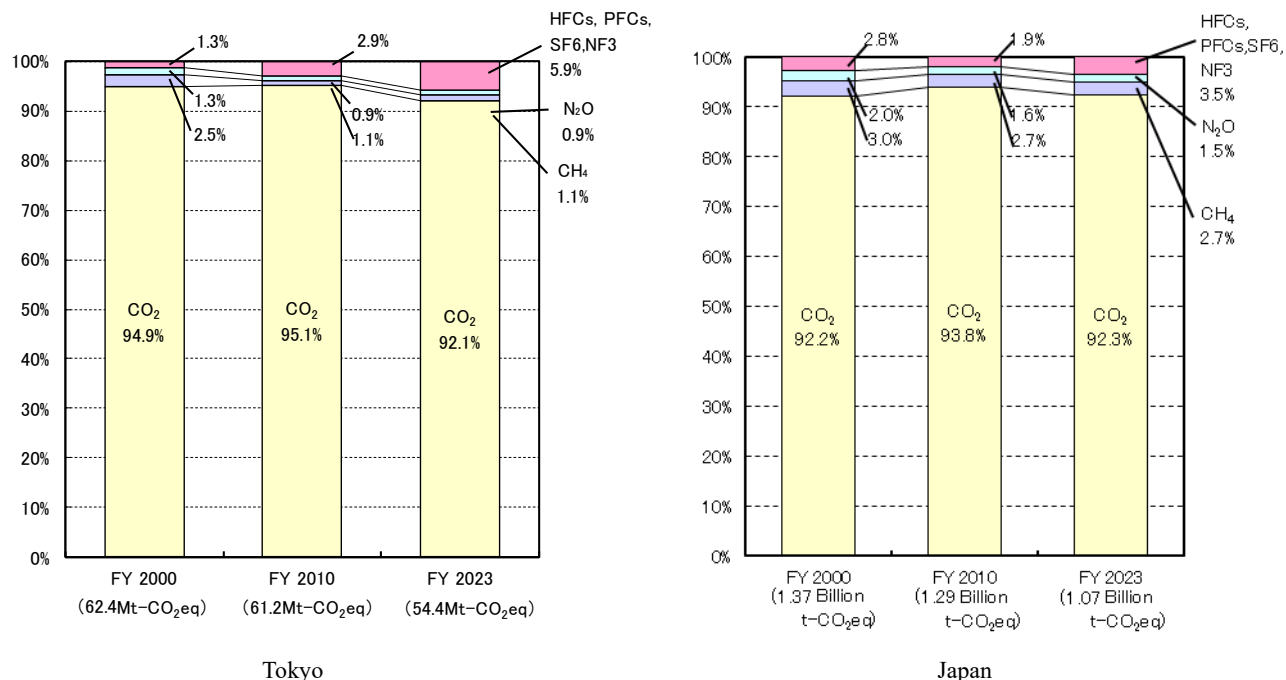


Figure 3-4 Composition ratios by GHG in Tokyo and in Japan

Source: Japan's GHG Emissions Data (FY 2000 - 2023), Greenhouse Gas Inventory Office of Japan

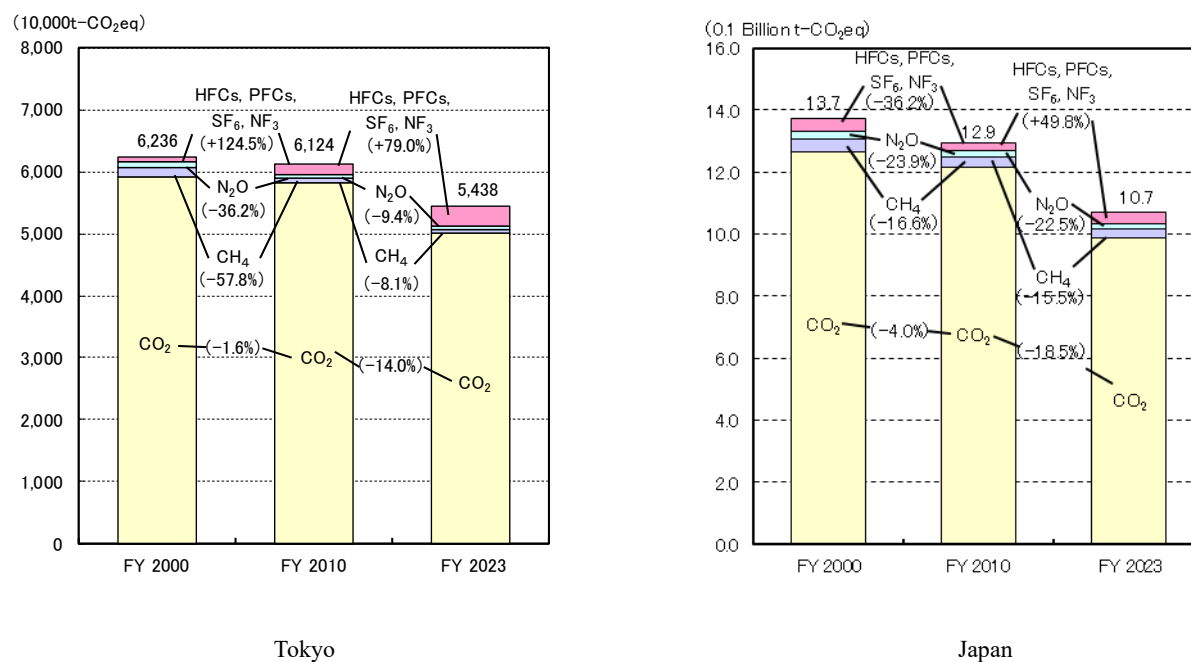


Figure 3-5 Trends by GHG in Tokyo and in Japan

Note: The values in brackets respectively indicate an increase in FY 2010 from FY 2000, and increase in FY 2023 from FY 2010.
 Source: Japan's GHG Emissions Data (FY 2000 - 2023), Greenhouse Gas Inventory Office of Japan

3.3 CO₂ Emissions

3.3.1 Entire Tokyo

- ▼ The total CO₂ emissions in FY 2023 are 50.08 million t-CO₂, a 15.4% decrease from the FY 2000 level of 59.18 million t-CO₂ and a 0.3% increase from the FY 2022 level of 49.91 million t-CO₂.
- ▼ The final fuel consumption in electricity in FY 2023 decreased by 14.2% from FY 2010, whereas the CO₂ emissions from electricity decreased by 7.7% from FY 2010, due to the deteriorated emission factor after the Great East Japan Earthquake.
- ▼ The total CO₂ emissions in Tokyo have been on a mostly decreasing trend since FY2012 due to the effects of reduced energy consumption and improved electricity CO₂ emission factors.

Table 3-5 Total CO₂ emissions by sector and increases up to FY 2023 in Tokyo

	CO ₂ emissions (10,000t-CO ₂)					Increase rate (%)		
	FY 2000	FY 2010	FY 2020	FY2022	FY 2023	Vs. 2000	Vs. 2010	Vs.2022
(Industrial/ commercial sector)	2,727	2,891	2,486	2,396	2,442	△10.5%	△15.5%	1.9%
Industrial sector	679	456	360	373	322	△52.6%	△29.3%	△13.5%
Commercial sector	2,048	2,435	2,126	2,023	2,119	3.5%	△13.0%	4.7%
Residential sector	1,283	1,559	1,682	1,556	1,531	19.3%	△1.8%	△1.6%
Transport sector	1,766	1,204	851	844	843	△52.3%	△30.0%	△0.2%
Energy-derived CO ₂ emissions	5,776	5,654	5,018	4,796	4,815	△16.6%	△14.8%	0.4%
Non-energy-derived CO ₂ emissions	142	172	194	195	193	35.8%	12.3%	△0.8%
Total CO ₂ emissions	5,918	5,826	5,212	4,991	5,008	△15.4%	△14.0%	0.3%

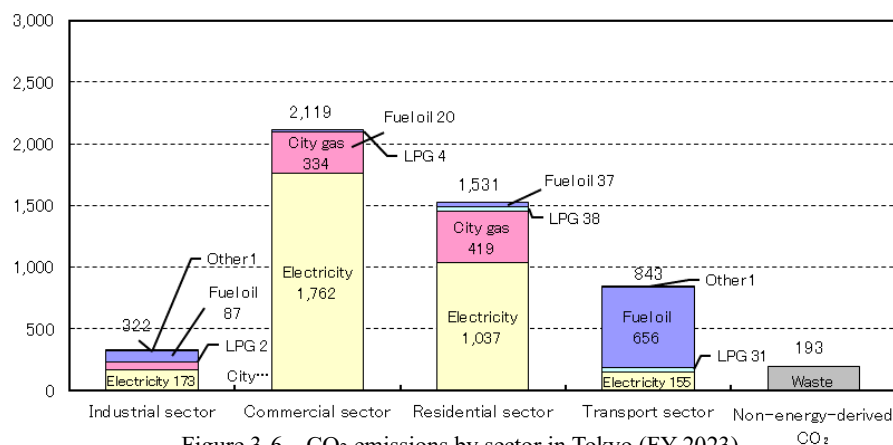
Note 1: The residential sector does not include emissions by family cars, which are included in the transport sector.

Note 2: In the transport sector, the scope of calculation for automobiles includes traffic in Tokyo, while that for railway, vessels, and airlines includes service in Tokyo.

Table 3-6 Total energy-derived CO₂ emissions by fuel type and increases up to FY 2023 in Tokyo

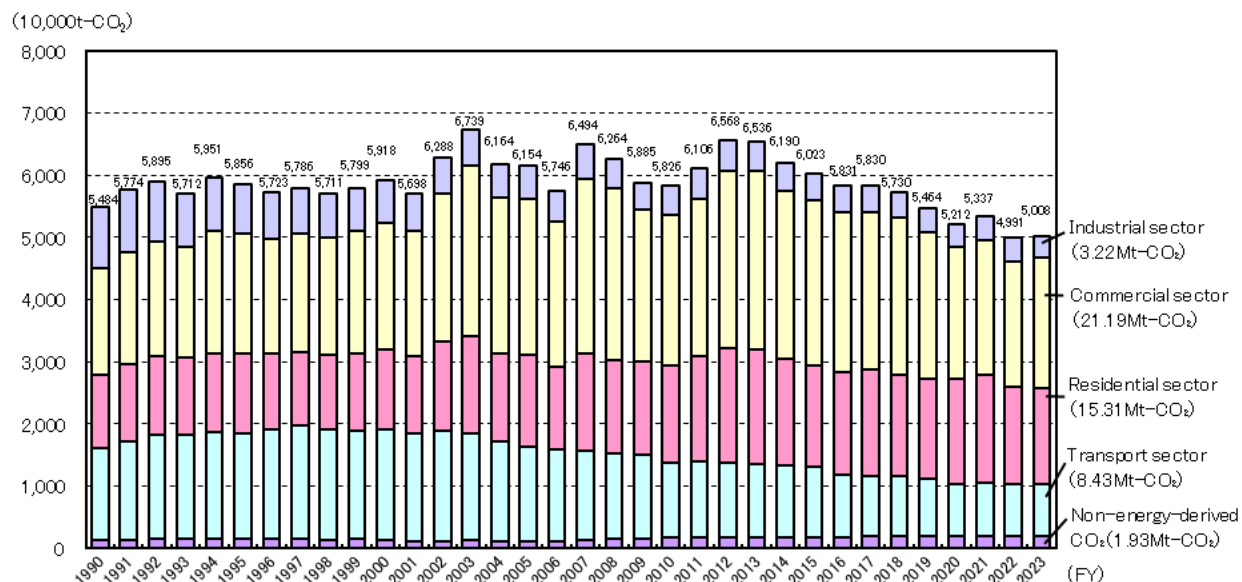
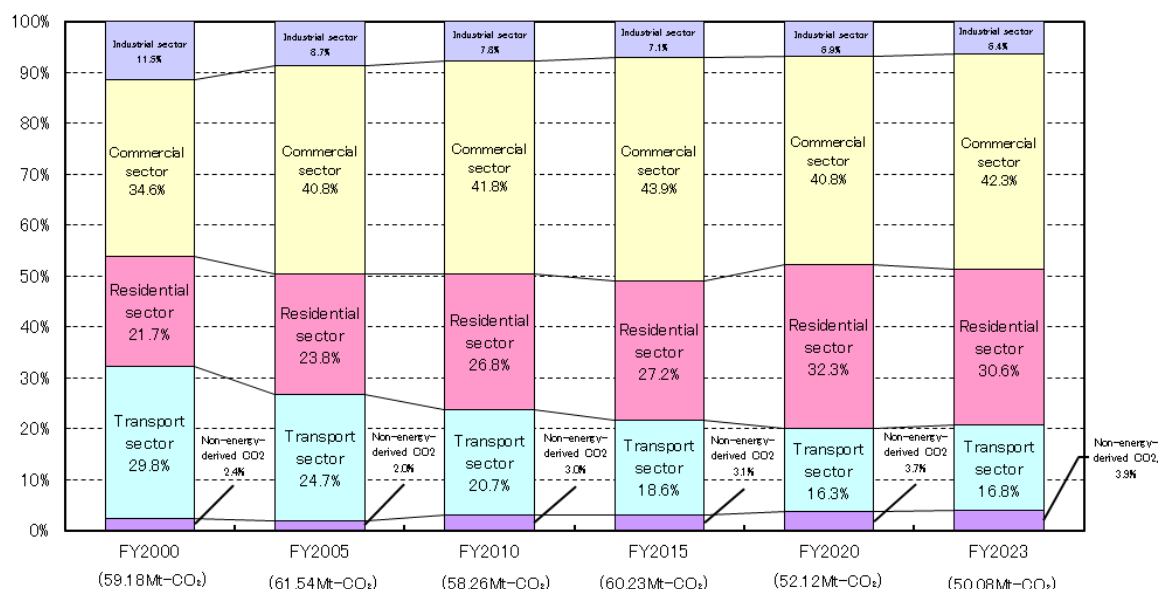
	CO ₂ emissions (10,000t-CO ₂)					Increase rate (%)		
	FY 2000	FY 2010	FY 2020	FY2022	FY 2023	Vs. 2000	Vs. 2010	Vs. 2022
Electricity	2,698	3,389	3,259	3,049	3,127	15.9%	△7.7%	2.6%
City gas	926	967	853	832	813	△12.2%	△15.9%	△2.3%
LPG	197	116	75	76	74	△62.3%	△36.2%	△2.1%
Fuel oil	1,937	1,180	828	838	799	△58.7%	△32.3%	△4.6%
Other	19	1	2	2	2	△91.3%	9.5%	△28.1%
Energy-derived CO ₂ emissions	5,776	5,654	5,018	4,796	4,815	△16.6%	△14.8%	0.4%

Note: Fuel oils: gasoline, kerosene, light oil, heavy oil A/B/C, and jet fuel; Other: oil coke, coal coke, natural gas, etc.

Figure 3-6 CO₂ emissions by sector in Tokyo (FY 2023)

3.3.1-1 CO₂ Emissions in Entire Tokyo (by Sector, Total CO₂ Emissions)

- Combining energy-derived CO₂ emissions (industrial, commercial, residential, and transport sectors) with non-energy-derived CO₂ emissions (non-energy-derived CO₂), trends and composition ratios by sector in total CO₂ emissions are as follows:

Figure 3-7 Trends in total CO₂ emissions by sector in TokyoFigure 3-8 Composition ratios in total CO₂ emissions by sector in Tokyo

Note 1: Tokyo does not count the "energy conversion sector" because Tokyo allocates CO₂ emissions from the energy conversion sector to the final demand sectors in accordance with the amount of power consumption.

Note 2: Tokyo does not count the "industrial process" due to the minimal CO₂ emissions from the industrial process and its difficulty of statistical grasp.

- In comparison with the national CO₂ emission structure by sector in FY 2023, Tokyo has a smaller share of the industrial sector (6.4% vs. 34.3% nationwide), and larger shares of the commercial sector (42.3% vs. 16.7% nationwide) and the residential sector (30.6% vs. 14.9% nationwide).

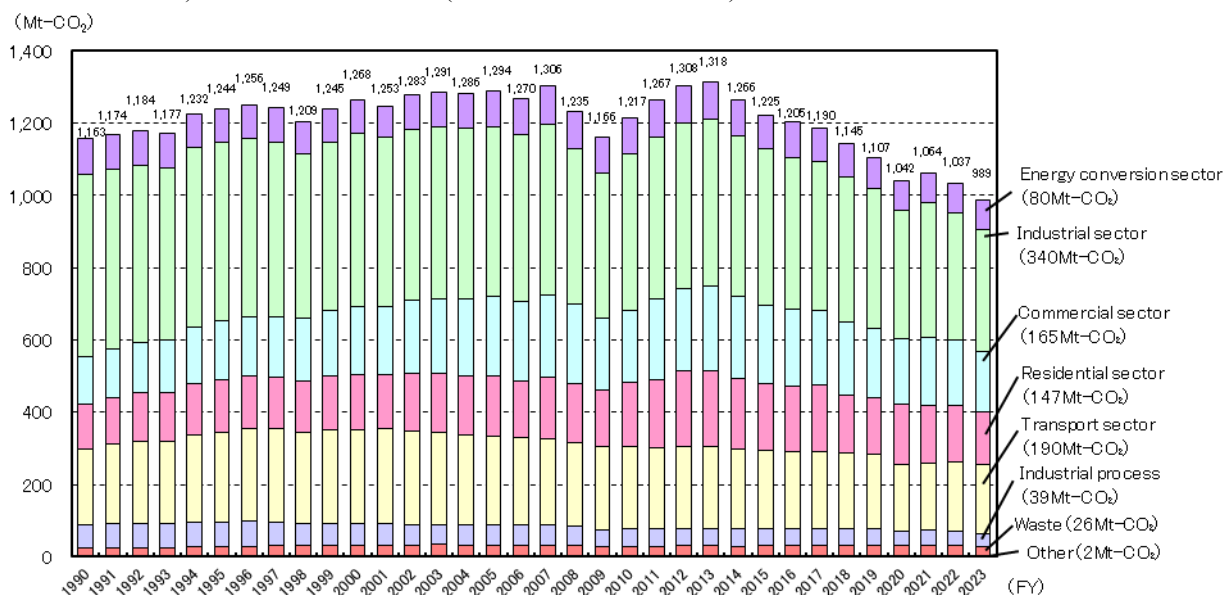


Figure 3-9 Trends in CO₂ emissions in Japan

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

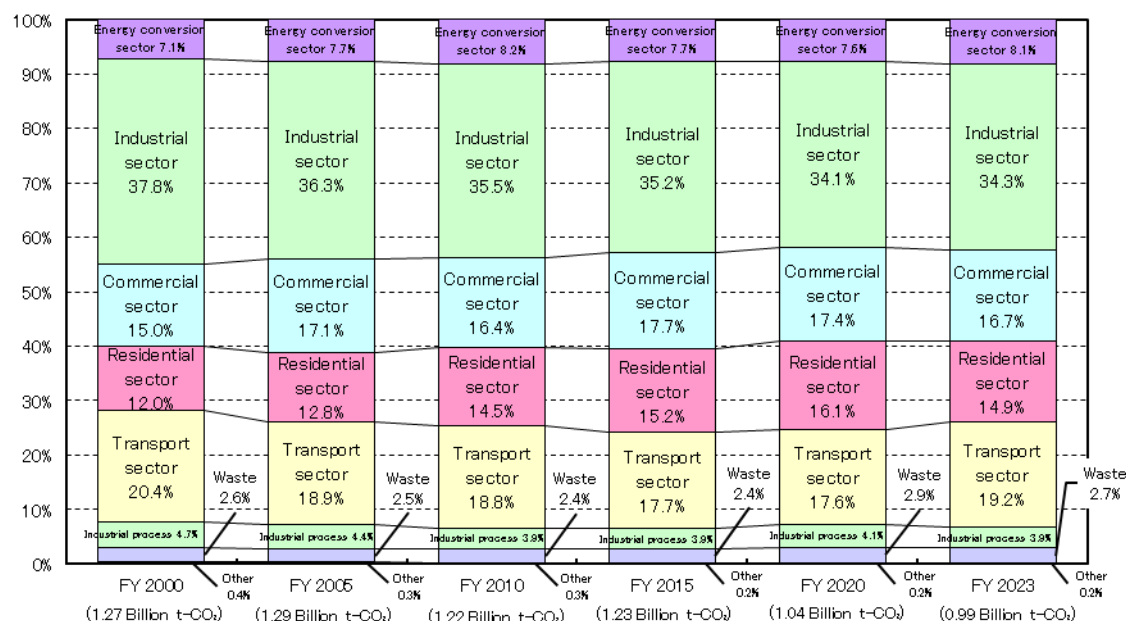


Figure 3-10 Composition ratios in CO₂ emissions in Japan

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

3.3.1-2 CO₂ Emissions in Entire Tokyo (by Fuel Type, Energy-derived CO₂ Emissions)

■ Trends and composition ratios by fuel type in energy-derived CO₂ emissions are as follows:

(10,000t-CO₂)

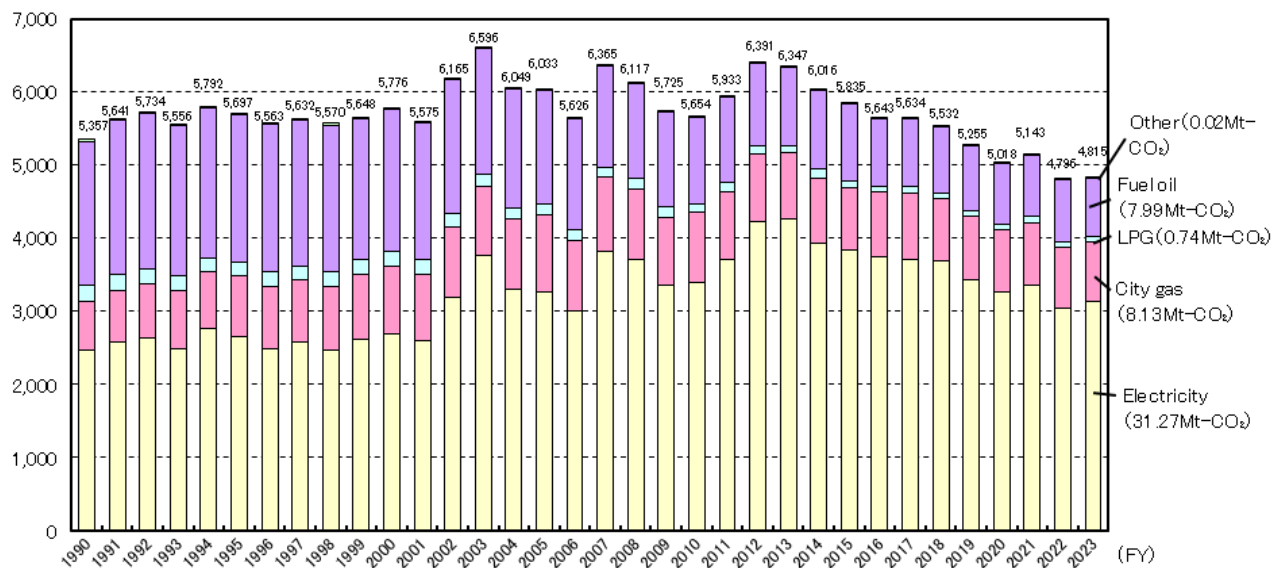


Figure 3-11 Trends in energy-derived CO₂ emissions by fuel type in Tokyo

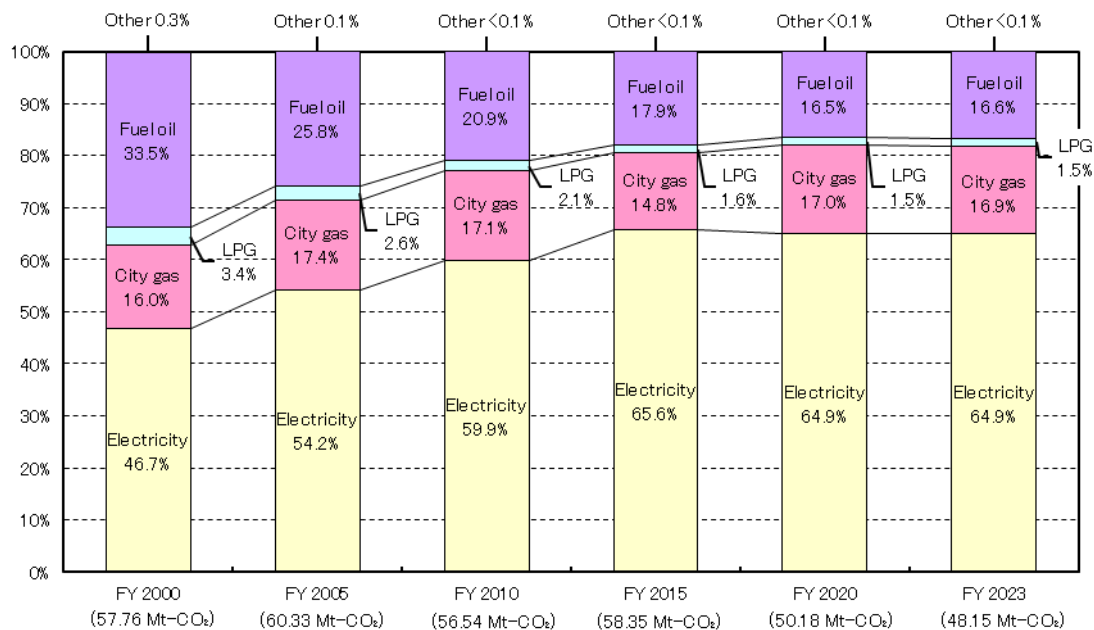


Figure 3-12 Composition ratios in energy-derived CO₂ emissions by fuel type in Tokyo

Note: Fuel oils: gasoline, kerosene, light oil, heavy oil A/B/C, and jet fuel; Other: oil coke, coal coke, natural gas, etc.

3.3.2 [Reference] Trends in Each Sector

3.3.2-1 Industrial Sector

■ Trends in CO₂ emissions in the industrial sector are as follows:

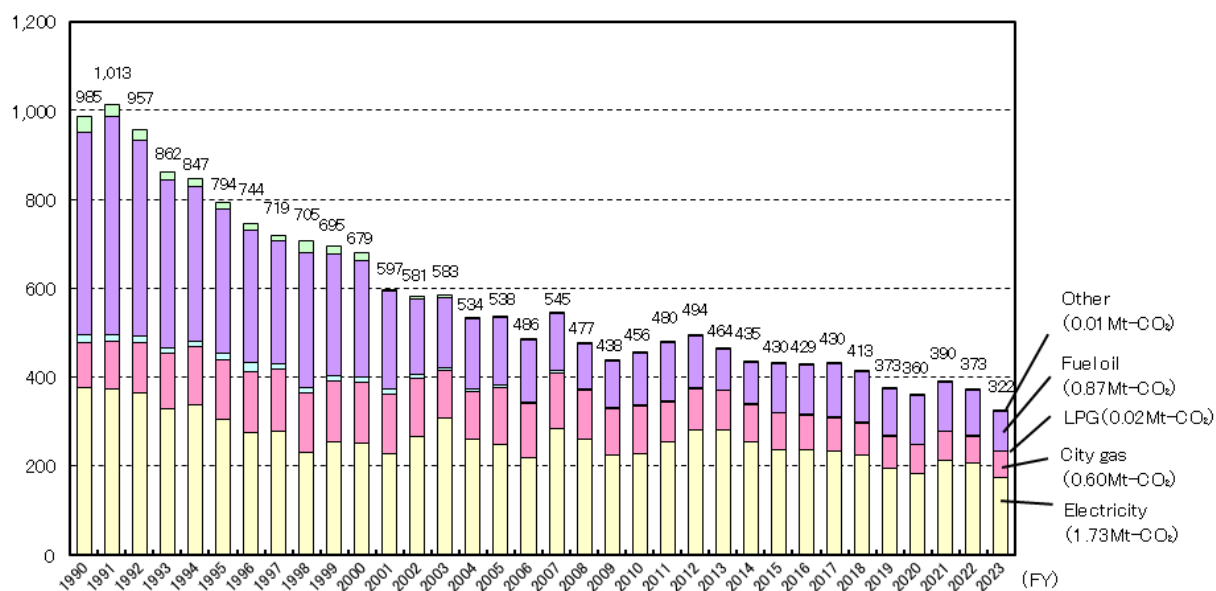


Figure 3-13 Trends in CO₂ emissions in the industrial sector

3.3.2-2 Commercial Sector

■ Trends in CO₂ emissions in the commercial sector are as follows:

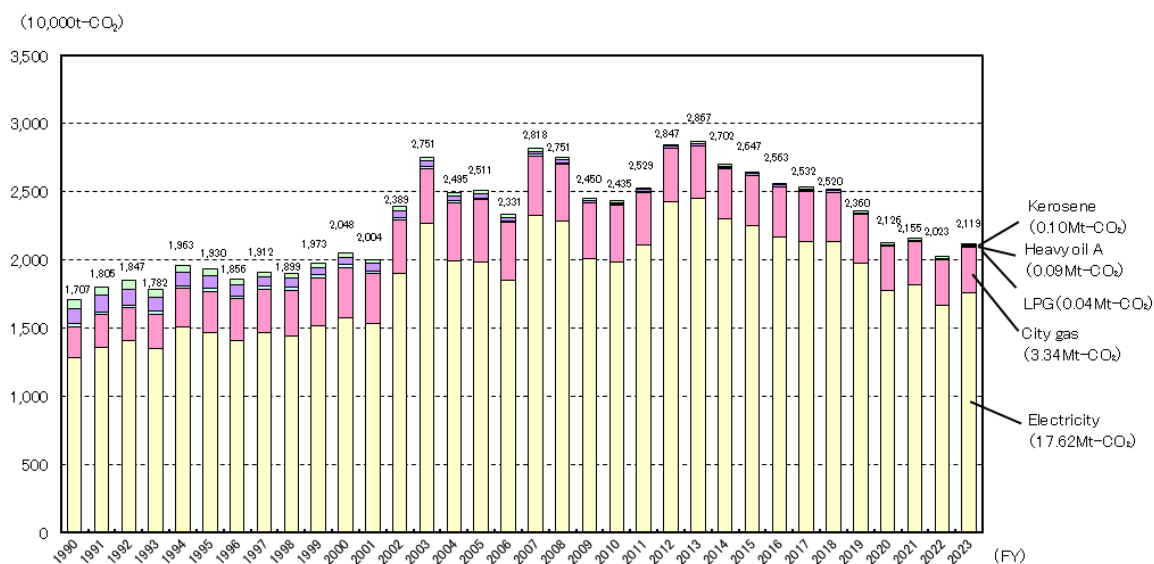


Figure 3-14 Trends in CO₂ emissions in the commercial sector

3.3.2-3 Residential Sector

■ Trends in CO₂ emissions in the residential sector are as follows:

(10,000t-CO₂)

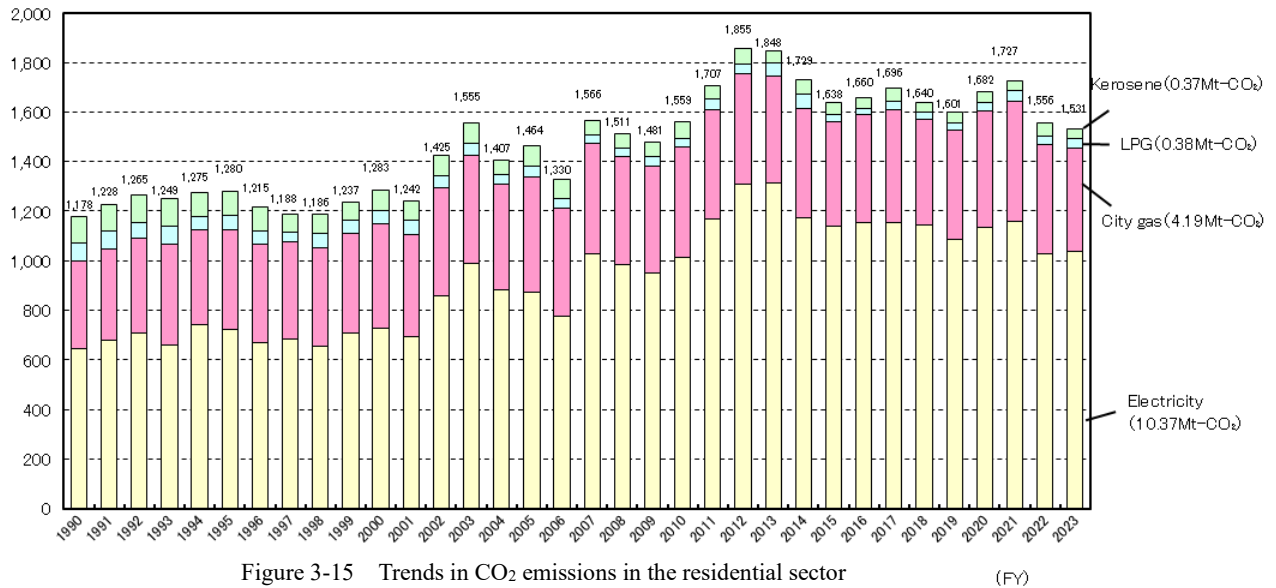


Figure 3-15 Trends in CO₂ emissions in the residential sector

(FY)

3.3.2-4 Transport Sector

■ Trends in CO₂ emissions in the transport sector are as follows:

(10,000t-CO₂)

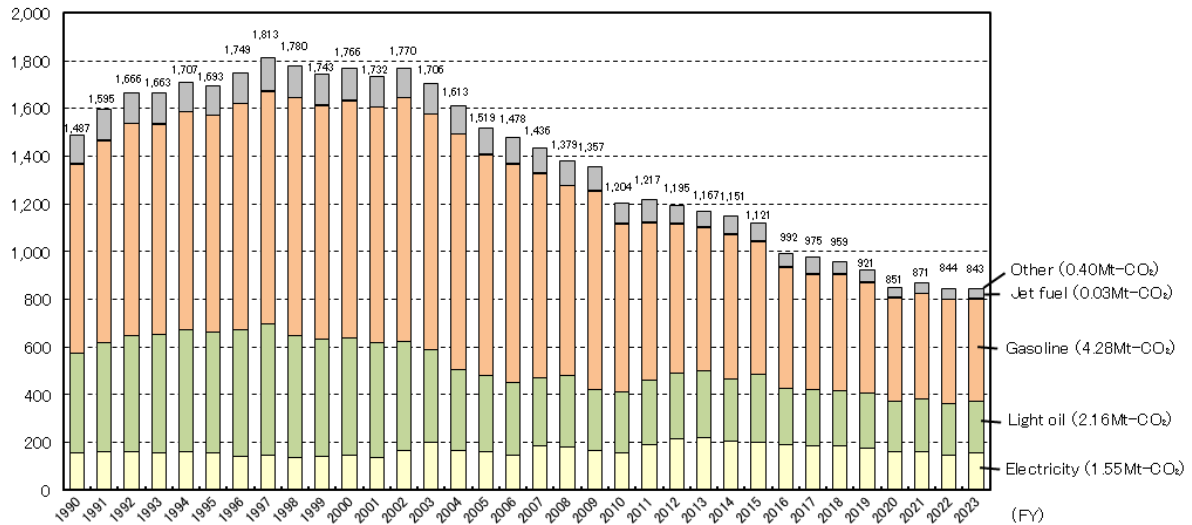


Figure 3-16 Trends in CO₂ emissions in the transport sector

(FY)

3.4 Other GHG Emissions

3.4.1 Overview

3.4.1-1 Trends in Other GHG Emissions

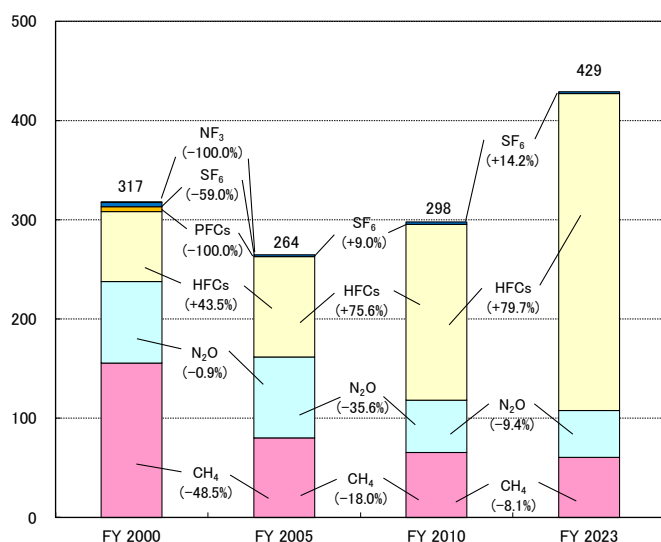
(Tokyo)

- Other GHG emissions in FY 2023 stood at 4.29 million t-CO₂eq, which is an 35.2% increase from 3.17 million t-CO₂eq in FY 2000, and a 44.2% increase from 2.98 million t-CO₂eq in FY 2010.
- HFCs increased by 43.5% from FY 2000 to FY 2005, 75.6% from FY 2005 to FY 2010, and 79.7% from FY 2010 to FY 2023. This is because the substitution of HCFCs, which are regulated under the Montreal Protocol, by HFCs has proceeded, and consequently emissions from the coolant use of HFCs have increased.
- CH₄ has shown a downward trend since FY 2000.
- N₂O has been on a downward trend since FY2000, but has remained at the same level in recent years.

(Japan)

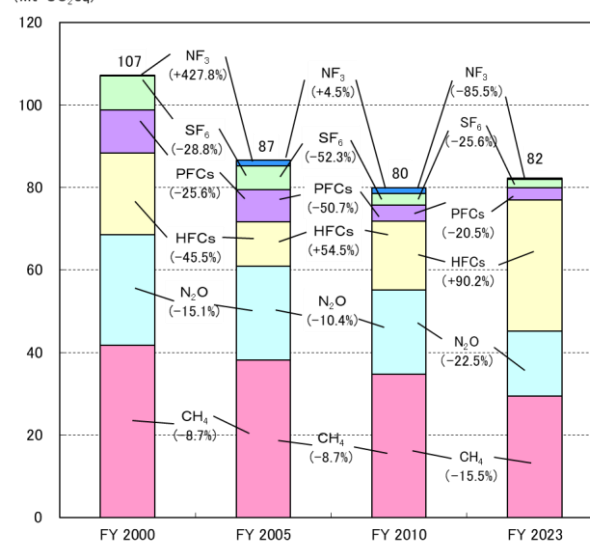
- Other GHG emissions in Japan in FY 2023 stood at 82 million t-CO₂eq, which is a 23.3% reduction from 107 million t-CO₂eq in FY 2000, and a 2.9% increase from 80 million t-CO₂eq in FY 2010.
- HFCs have declined by 45.5% from FY 2000 to FY 2005 due to a decrease in emissions of HFC-23, which is a by-product in manufacturing specific freon HCFC-22. Since then, due to an increase in the use of CFC substitute HFCs as a refrigerant application, it has increased by 54.5% from FY 2005 to FY 2010 and by 90.2% from FY 2010 to FY 2023.
- CH₄, N₂O, PFCs and SF₆ have shown a downward trend since FY 2000. On the other hand, NF₃ has shown an upward trend from FY 2000 to FY 2010, but it has begun to decline in recent years.

(10,000t-CO₂eq)



Tokyo

(Mt-CO₂eq)



Japan

Figure 3-17 Increase rates by GHG (other GHGs) in Tokyo and in Japan

Note: The values in brackets respectively indicate an increase in FY 2005 from FY 2000, increase in FY 2010 from FY 2005, and increase in FY 2023 from FY 2010.

Source: Japan's GHG Emissions Data (FY 1990 – 2023), Greenhouse Gas Inventory Office of Japan

3.4.1-2 Composition Ratios in Other GHG Emissions

- In Tokyo, HFCs accounted for 74.3% of other GHG emissions in FY 2023, followed by CH₄ (14.1%), N₂O (11.1%), and SF₆ (0.5%).
- In Japan, HFCs accounted for 38.6% of other GHG emissions in FY 2023, followed by CH₄ (35.7%), N₂O (19.2%), SF₆ (3.7%), PFCs (2.5%), and NF₃ (0.3%).
- Compared to the nationwide composition ratios of other GHG emissions in FY 2023, Tokyo sees a larger share of HFCs, and accordingly smaller shares of the other gases.

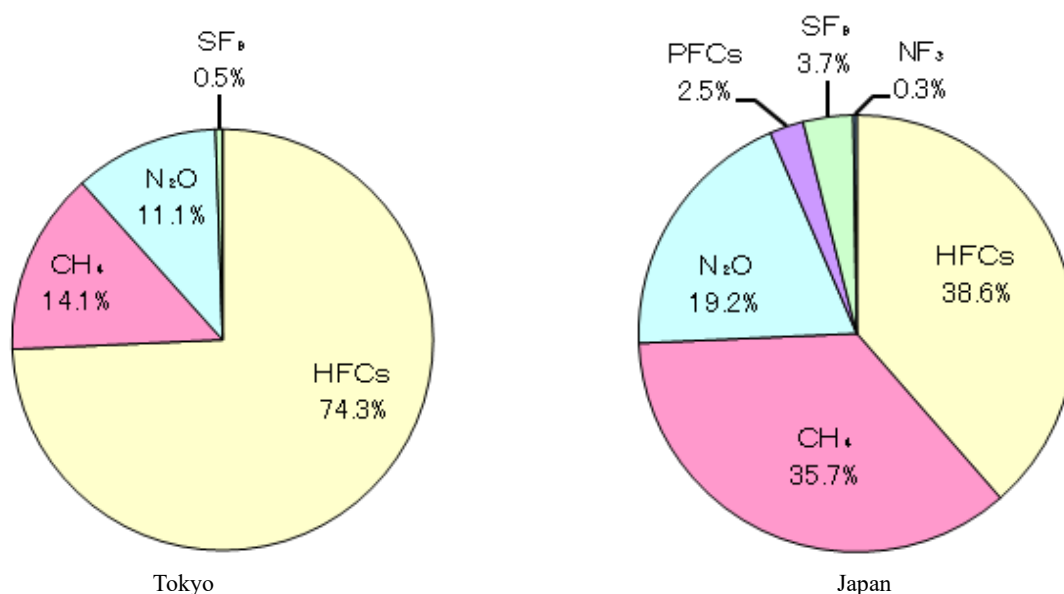


Figure 3-18 Composition ratios of other GHG emissions in Tokyo and in Japan (FY 2023)

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

3.4.1-3 Shares of Other GHG Emissions in Japan

- Other GHG emissions in FY 2023 in Tokyo account for approximately 5.2% in Japan.
- By the type of gas, Tokyo takes up the largest share in Japan with HFCs (10.1%), followed by N₂O (3.0%), CH₄ (2.1%) and SF₆ (1.1%).

Table 3-7 Comparison of other GHG emissions in Tokyo and in Japan (FY 2023)

(Unit: 10,000 t-CO₂ eq)

	Tokyo	Japan	vs. Japan
CH ₄	60	2,939	2.1%
N ₂ O	48	1,580	3.0%
HFCs	319	3,170	10.1%
PFCs	0	305	0.0%
SF ₆	2	207	1.1%
NF ₃	0	21	0.0%
Total	429	8,222	5.2%

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

3.4.2 CH₄

- The composition ratios of CH₄ emissions in Tokyo and in Japan in FY 2023 are indicated below.
- In Tokyo, 96.1% of CH₄ emissions are derived from waste. "Waste" mainly refers to emissions from landfill sites (inner and outer central breakwater landfill sites) and from sewage treatment.

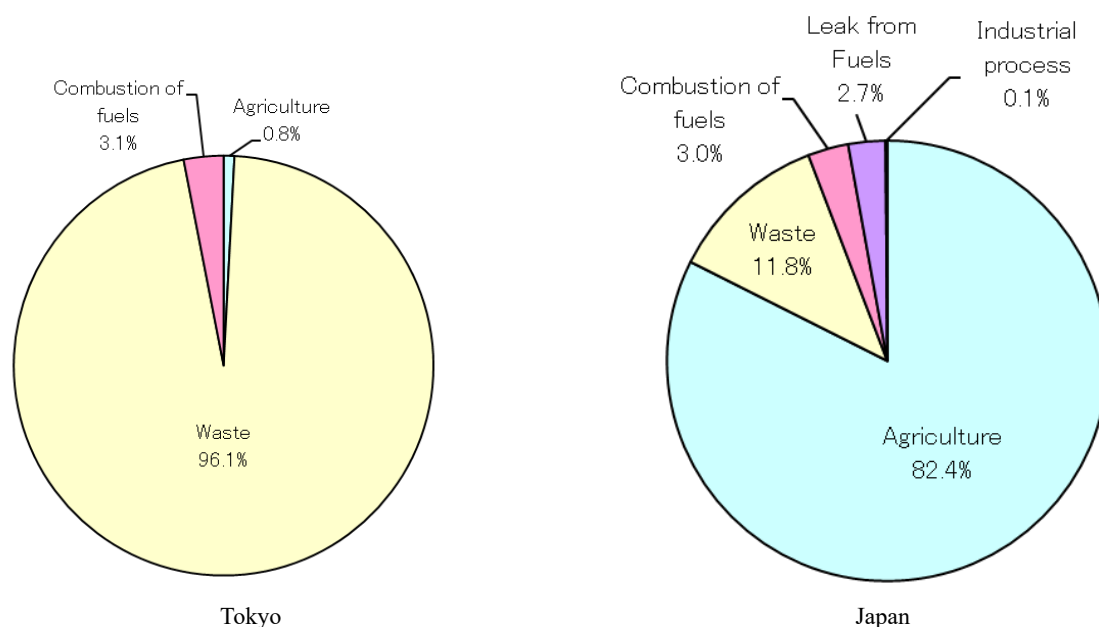


Figure 3-19 Composition ratios of CH₄ emissions in Tokyo and in Japan (FY 2023)

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

3.4.3 N₂O

- The composition ratios of N₂O emissions in Tokyo and in Japan in FY 2023 are indicated below.
- In Tokyo, 81.0% of N₂O emissions are derived from waste. "Waste" mainly refers to emissions from the incineration of waste (general/industrial) and sewage treatment.

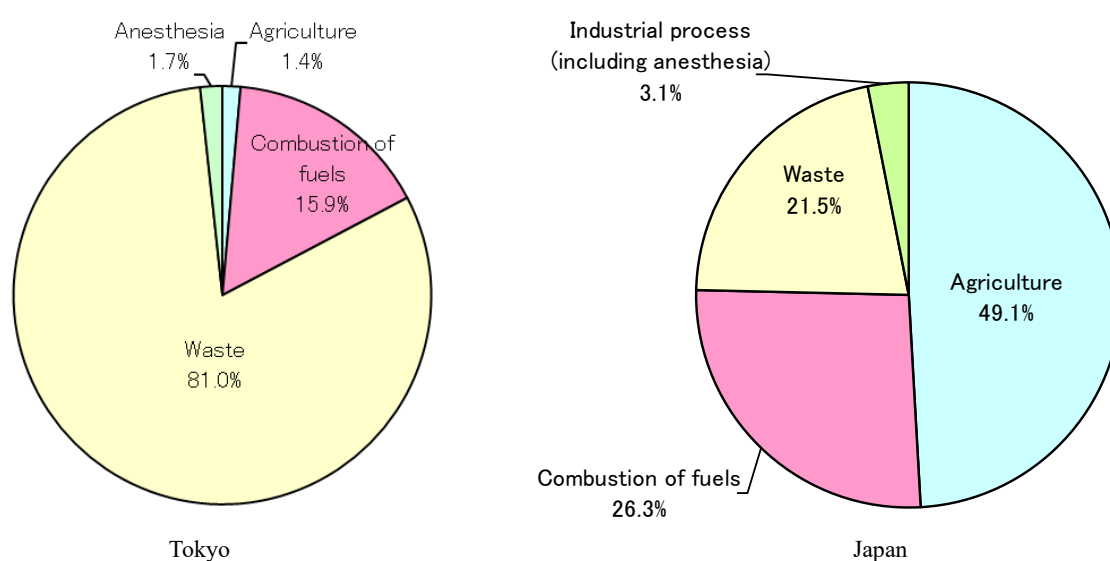


Figure 3-20 Composition ratios of N₂O emissions in Tokyo and in Japan (FY 2023)

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

3.4.4 HFCs and Three Other Types

- The composition ratios of HFCs and three other types of emissions in Tokyo and in Japan in FY 2023 are indicated below.
- In Tokyo, 88.7% of the emissions of these four gases are HFCs derived from coolants. "Coolants" mainly refers to emissions at the time of production, use, disposal of freezers and air conditioners for business use, household air conditioners, car air conditioners, etc.
- Unlike in the emission composition of entire Japan, "Manufacturing of semiconductors and LCDs", "Leak from manufacturing of HFCs and three other types", and "Metal production", etc. are excluded from the emission statistics of Tokyo, because it is considered to have no relevant factory in Tokyo now.
- TMG excluded PFCs and NF₃ from the emission statistics of Tokyo, because it is considered to have no relevant factory in Tokyo now.

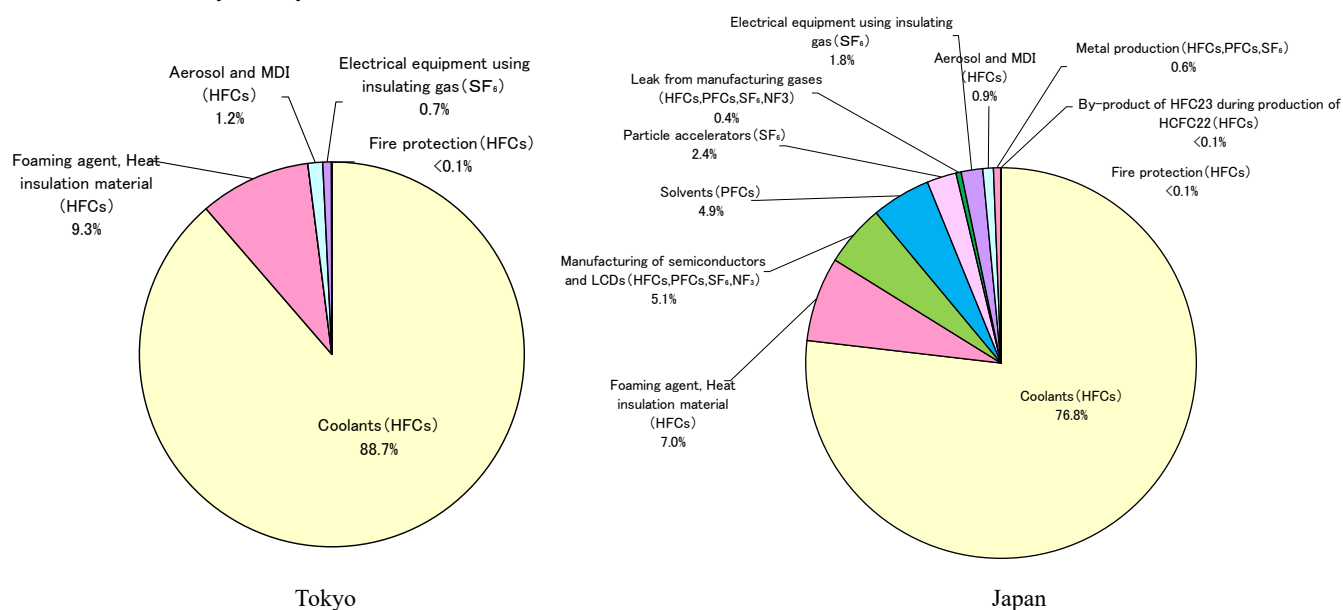


Figure 3-21 Composition ratios of HFCs and three other types of emissions in Tokyo and in Japan (FY 2023)

Source: Japan's GHG Emissions Data (FY 1990 - 2023), Greenhouse Gas Inventory Office of Japan

4 Reference Materials

[Material 1] Calculation Methods for Final Energy Consumption and GHG Emissions (Overview)

(1) Final energy consumption and energy-derived CO₂ emissions

- Fuel consumption and energy consumption are estimated by sectors based on statistical data, etc., and CO₂ emissions are calculated by multiplying the consumption by the emission factor.

Sectors		Calculation methods (overview)	Key statistical data, etc.
Industrial sector	Agriculture, forestry and fishery	Estimated based on utility cost (electricity/kerosene) per farming household, fuel cost (heavy oil A) per fishing management body, etc. (The electricity consumption after FY 2012 is identified from the supply side)	- MAFF "Agricultural Management Statistics Report" - MAFF "MAFF Statistics" - Sales data in Tokyo provided by electricity utilities.
	Mining	Estimated based on national mining energy consumption, fuel and electricity cost rates in Japan and in Tokyo, etc.	- Agency for Natural Resources and Energy "Comprehensive Energy Statistics" - MIC "Economic Census: Activity Survey"
	Construction	National fuel consumption in the construction industry is allocated in accordance with the construction sales rates in Japan and in Tokyo.	- Agency for Natural Resources and Energy "Comprehensive Energy Statistics" - MLIT "Comprehensive Statistical Yearbook for Construction"
	Manufacturing	Energy consumption is estimated based on energy data for business sites in Tokyo, product shipment amount by trade, etc. - Consumption for the entire manufacturing industry is estimated based on energy consumption at soot emitting facilities. - Composition of energy consumption by trade is estimated based on product shipment amount by trade, etc.	- TMG "Soot Emission Survey Report" - TMG "Industry in Tokyo: Industrial Statistics" - METI "Petroleum Consumption Structure Statistics" - MIC "Economic Census: Activity Survey"
		Consumptions of electricity and city gas by the entire manufacturing industry are identified from the supply side.	- TMG "Tokyo Statistical Yearbook" - Sales data in Tokyo as provided by electricity utilities and gas utilities
Commercial sector		Energy consumption is estimated by multiplying the energy consumption basic unit for each building application of business sites in Tokyo by the total floor area. - Total floor area for each building application is calculated based on national statistical materials. - The national average energy consumption basic unit for each building application has been adjusted in accordance with the actual status in Tokyo. - Energy consumption composition for each building application is estimated based on data reported by large-scale business sites under the Tokyo Metropolitan Ordinance. - Consumption of electricity and city gas by the entire commercial sector are identified from the supply side.	- MIC "Summary Record of Prices for Fixed Assets" - Institute of Local Finance "Public Facility Status Survey" (Sources for total floor area data) - The Institute of Energy Economics, Japan "Energy Economics Statistics Summary" - TMG "Global Warming Corrective Measures Plan" - TMG "Tokyo Statistical Yearbook" - Sales data in Tokyo as provided by electricity utilities and gas utilities

Sectors		Calculation methods (overview)	Key statistical data, etc.
Residential sector		Energy consumption is estimated based on survey materials concerning household spending, etc. - Consumptions of kerosene and LPG for all households are estimated based on fuel spending per household (single- or multiple-person households), unit prices for fuels, etc. * Gasoline and other fuels used for family cars are included in the transport sector. - Consumption of electricity and city gas by the entire residential sector are identified from the supply side.	- TMG "Living Standards of Tokyo Metropolitan Citizens (Tokyo Livelihood Analysis Report)" - MIC "Household Economy Annual Report"
Transport sector	Road Transportation	Traffic and CO₂ emissions by car type and by fuel type are estimated based on measurement data provided by TMG. * The scope of calculation only includes traffic in Tokyo.	TMG "Traffic and CO₂ emissions by car type and by fuel type"
	Railways	(Passengers) The basic unit is calculated based on the power consumption and passenger kilometers of each railway company. The emissions are estimated by multiplying the basic unit by the passenger kilometers in Tokyo. (Freight) Electricity: The national power consumption is allocated in accordance with the transportation tons in Japan and in Tokyo. Light oil: The national light oil consumption is allocated in accordance with the transportation tons in Japan and in Tokyo. * The scope of calculation only includes transportation in Tokyo.	- TMG "Tokyo Statistical Yearbook" - MLIT "Railway Statistical Yearbook"
	Navigation	(Passengers) The national fuel consumption is allocated in accordance with the passengers in Japan and in Tokyo. (Freight) The national fuel consumption is allocated in accordance with the transportation tons in Japan and in Tokyo. * The scope of calculation only includes navigation in Tokyo.	- MLIT "Coastal Vessel Transportation Statistics" - MLIT "Passenger Regional Fluidity Survey" - MLIT "Freight Regional Fluidity Survey"
	Civil Aviation	Fuel consumption at airports is counted. * The scope of calculation only includes navigation in Tokyo.	- MLIT "Airport Management Status Record" - MLIT "Air Transportation Statistical Yearbook"

(2) Non-energy-derived CO₂ emissions

- CO₂ emissions are calculated by multiplying the incineration of waste by the emission factor.

Sectors		Calculation methods (overview)	Key statistical data, etc.
Waste sector	General waste	The incinerated amounts (on a dried basis) for waste plastics and synthetic fiber dust, paper waste, disposable diapers are estimated based on the incinerated amount (on a wet basis) in the Tokyo wards area and in the Tama area, the composition ratios of waste, the water content, etc., according to materials provided by cleaning factories and other sources.	• Clean Authority of TOKYO 23 Cities "Cleaning Service Annual Report" and "Survey Report on the Properties of Waste Delivered to Cleaning Factories" • The Institute for Tokyo Municipal Research, "Tama Area Waste Status Survey"
	Industrial waste	The incineration amounts of waste oil and waste plastics are estimated based on materials concerning the treatment of industrial waste.	• TMG "Survey Report on Changes over Time in Industrial Waste" • TMG "Performance Report on Industrial Waste Treatment "

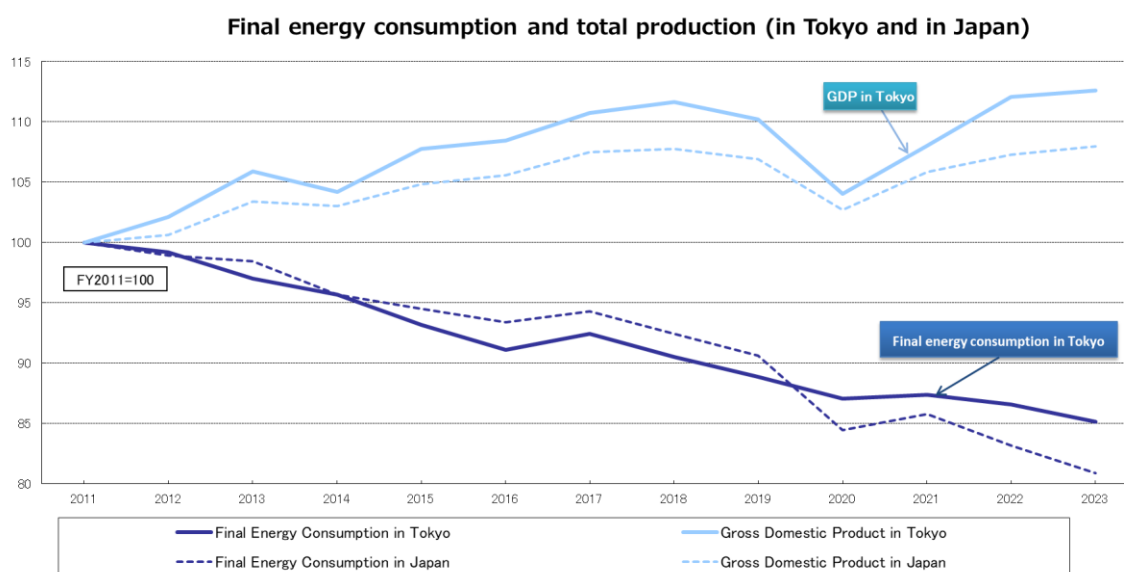
(3) Other GHGs

- Emissions are estimated based on statistical materials prepared by TMG and the national government.

Sectors		Calculation methods (overview)	Key statistical data, etc.
Methane (CH ₄)		The main source of emission is the gas generated from waste landfill sites. The emissions at inner and outer central breakwater landfill sites are estimated by using a model that assumes a state of successive resolution of the waste.	• TMG "Survey Results on the Effective Use of Landfill Gas (LFG) (March, 2004)"
Dinitrogen oxide (N ₂ O)		The main sources of emission are the incineration of waste (general/industrial), sewage treatment at sewage plants, and automobile driving. Emissions are estimated based on statistical materials prepared by TMG and the national government.	• Ministry of the Environment "Survey Results on General Waste Treatment" • TMG "Survey Report on Changes over Time in Industrial Waste" • TMG "Performance Report on Industrial Waste Treatment "
HFCs and three other types (HFCs, PFCs, SF ₆ , and NF ₃)		The main source of emission is coolants (HFCs) that are emitted during production, use, and disposal of freezers and air conditioners. The national emission volume is proportionally allocated based on the aggregate filling collection volume and other factors. * Also, for HFCs that are derived from foaming agents, aerosols, etc., national emissions are allocated in accordance with number of households in Japan and in Tokyo. And for SF₆ that are derived from the use of gas insulated transformers, etc., national emissions are allocated in accordance with consumption of electricity in Japan and in Tokyo.	• Historical data reported in: NIES "National Greenhouse Gas Inventory Document of JAPAN (NID)" Chapter 4:INDUSTRIAL PROCESSES AND PRODUCT USE

[Material 2] Trends in Final Energy Consumption in Tokyo and Gross Domestic Product (GDP) in Tokyo

- To realize a vigorous sustainable city, it is necessary to aim at a state where economic growth does not link with increased energy/resource consumption ("decoupling").
- EU includes decoupling in its policy targets under “European Green Deal” (2019). In Japan, the 6th Basic Environmental Plan (2024) points out the need for decoupling.
- Trends in the final energy consumption in Tokyo and the gross product in Tokyo indicate that the decoupling has been in progress since FY 2011.



Sources: TMG "Prefectural Accounts of Tokyo"

Cabinet Office "System of National Accounts (GDP Statistics)"

Agency for Natural Resources and Energy "Energy Supply and Demand Performance"

Note: Total production in Tokyo and Gross Domestic Product uses real value/chain-linked system and chained FY 2011 price.

[Material 3] Monthly Average Temperature in Tokyo (FY 2012 - 2023)

FY	(Unit: °C)												Summer Average	Winter Average
	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.		
2012	14.5	19.6	21.4	26.4	29.1	26.2	19.4	12.7	7.3	5.5	6.2	12.1	25.6	6.3
	(+0.2)	(+0.8)	(Δ 0.5)	(+0.7)	(+2.2)	(+2.9)	(+1.4)	(+0.2)	(Δ 0.4)	(+0.1)	(+0.1)	(+2.7)	(+0.8)	(Δ 0.1)
2013	15.2	19.8	22.9	27.3	29.2	25.2	19.8	13.5	8.3	6.3	5.9	10.4	26.5	6.8
	(+0.9)	(+1.0)	(+1.0)	(+1.6)	(+2.3)	(+1.9)	(+1.8)	(+1.0)	(+0.6)	(+0.9)	(Δ 0.2)	(+1.0)	(+1.6)	(+0.4)
2014	15.0	20.3	23.4	26.8	27.7	23.2	19.1	14.2	6.7	5.8	5.7	10.3	26.0	6.1
	(+0.7)	(+1.5)	(+1.5)	(+1.1)	(+0.8)	(Δ 0.1)	(+1.1)	(+1.7)	(Δ 1)	(+0.4)	(Δ 0.4)	(+0.9)	(+1.1)	(Δ 0.3)
2015	14.5	21.1	22.1	26.2	26.7	22.6	18.4	13.9	9.3	6.1	7.2	10.1	25.0	7.5
	(+0.2)	(+2.3)	(+0.2)	(+0.5)	(Δ 0.2)	(Δ 0.7)	(+0.4)	(+1.4)	(+1.6)	(+0.7)	(+1.1)	(+0.7)	(+0.2)	(+1.1)
2016	15.4	20.2	22.4	25.4	27.1	24.4	18.7	11.4	8.9	5.8	6.9	8.5	25.0	7.2
	(+1.1)	(+1.4)	(+0.5)	(Δ 0.3)	(+0.2)	(+1.1)	(+0.7)	(Δ 1.1)	(+1.2)	(+0.4)	(+0.8)	(Δ 0.9)	(+0.1)	(+0.8)
2017	14.7	20.0	22.0	27.3	26.4	22.8	16.8	11.9	6.6	4.7	5.4	11.5	25.2	5.6
	(+0.4)	(+1.2)	(+0.1)	(+1.6)	(Δ 0.5)	(Δ 0.5)	(Δ 1.2)	(Δ 0.6)	(Δ 1.1)	(Δ 0.7)	(Δ 0.7)	(+2.1)	(+0.4)	(Δ 0.8)
2018	17.0	19.8	22.4	28.3	28.1	22.9	19.1	14.0	8.3	5.6	7.2	10.6	26.3	7.0
	(+2.7)	(+1.0)	(+0.5)	(+2.6)	(+1.2)	(Δ 0.4)	(+1.1)	(+1.5)	(+0.6)	(+0.2)	(+1.1)	(+1.2)	(+1.4)	(+0.6)
2019	13.6	20.0	21.8	24.1	28.4	25.1	19.4	13.1	8.5	7.1	8.3	10.7	24.8	8.0
	(Δ 0.7)	(+1.2)	(Δ 0.1)	(Δ 1.6)	(+1.5)	(+1.8)	(+1.4)	(+0.6)	(+0.8)	(+1.7)	(+2.2)	(+1.3)	(+0.0)	(+1.6)
2020	12.8	19.5	23.2	24.3	29.1	24.2	17.5	14.0	7.7	5.4	8.5	12.8	25.5	7.2
	(Δ 1.5)	(+0.7)	(+1.3)	(Δ 1.4)	(+2.2)	(+0.9)	(Δ 0.5)	(+1.5)	(+0.0)	(+0.0)	(+2.4)	(+3.4)	(+0.7)	(+0.8)
2021	15.1	19.6	22.7	25.9	27.4	22.3	18.2	13.7	7.9	4.9	5.2	10.9	25.3	6.0
	(+0.8)	(+0.8)	(+0.8)	(+0.2)	(+0.5)	(Δ 1)	(+0.2)	(+1.2)	(+0.2)	(Δ 0.5)	(Δ 0.9)	(+1.5)	(+0.5)	(Δ 0.4)
2022	15.3	18.8	23.0	27.4	27.5	24.4	17.2	14.5	7.5	5.7	7.3	12.9	26.0	6.8
	(+1.0)	(+0.0)	(+1.1)	(+1.7)	(+0.6)	(+1.1)	(Δ 0.8)	(+2.0)	(Δ 0.2)	(+0.3)	(+1.2)	(+3.5)	(+1.1)	(+0.4)
2023	16.3	19.0	23.2	28.7	29.2	26.7	18.9	14.4	9.4	7.1	8.0	9.6	27.0	8.2
	(+2.0)	(+0.2)	(+1.3)	(+3.0)	(+2.3)	(+3.4)	(+0.9)	(+1.9)	(+1.7)	(+1.7)	(+1.9)	(+0.2)	(+2.2)	(+1.8)
Normal Value	14.3	18.8	21.9	25.7	26.9	23.3	18.0	12.5	7.7	5.4	6.1	9.4	24.8	6.4

※Figures in parentheses in the lower are differences from the normal.

※Normal Value: 30-year average from 1991 to 2020

Source: Japan Meteorological Agency HP

[Material 4] Greenhouse Gas Reduction Target and Energy Consumption Reduction Target in Tokyo

- Set reduction targets for greenhouse gas emissions as a mid-term transit point, based on the long-term reduction levels required in the Intergovernmental Panel on Climate Change (IPCC) the “6th Assessment Report.”
- Energy conservation targets are set for energy consumption at the level necessary to achieve GHG reduction targets.

What it should be in 2050

- Realization of "Zero Emission Tokyo" and contribution to "virtually zero CO₂ emissions" around the world

2030 Target

- Greenhouse gas emissions in Tokyo (compared to 2000 levels) 50% reduction (“carbon half”)
- Energy consumption in Tokyo (compared to 2000 levels) 50% reduction

○Sectoral target

Energy-derived CO₂ emissionsUnit: Mt-CO₂eq

Energy consumptions

Unit: PJ

	2000 (Baseline)	2030	
	Emissions	Emissions (Estimate)	Sectoral targets (From 2000)
Industrial/ commercial sectors	27.27	13.81	Approx. 50% reduction
Industrial sector	6.79	2.22	Approx. 45% reduction
Commercial sector	20.48	11.59	
Residential sector	12.83	7.28	Approx. 45% reduction
Transport sector	17.65	6.12	Approx. 65% reduction
Total	57.75	27.21	

	2000 (Baseline)	2030	
	Consumption	Emissions (Estimate)	Sectoral targets (From 2000)
Industrial/ commercial sectors	359	233	Approx. 35% reduction
Industrial sector	96	36	Approx. 25% reduction
Commercial sector	263	197	
Residential sector	186	130	Approx. 30% reduction
Transport sector	257	90	Approx. 65% reduction
Total	802	453	

Source: Tokyo Environmental Master Plan (September 2022)

2035 Target

- Greenhouse gas emissions in Tokyo (compared to 2000 levels) Over 60% reduction
- Energy consumption in Tokyo (compared to 2000 levels) Over 50% reduction

5 Figures and Tables

— Contents for Tables —

Table 2-1	Heat conversion factors used in this survey (FY 2023).....	2
Table 2-2	Final energy consumption by sector in Tokyo, and increases up to FY 2023.....	3
Table 2-3	Final energy consumption by fuel type in Tokyo, and increases up to FY 2023.....	3
Table 3-1	GHGs and main source(s) of emission	20
Table 3-2	Categorization of carbon dioxides.....	20
Table 3-3	CO ₂ emission factors for electricity.....	21
Table 3-4	Trends in total GHG emissions in Tokyo	22
Table 3-5	Total CO ₂ emissions by sector and increases up to FY 2023 in Tokyo.....	24
Table 3-6	Total energy-derived CO ₂ emissions by fuel type and increases up to FY 2023 in Tokyo	24
Table 3-7	Comparison of other GHG emissions in Tokyo and in Japan (FY 2023)	31

— Figures —

Figure 1-1	Energy-derived CO ₂ emissions by country (2023).....	1
Figure 2-1	Domestic Energy Balance and Flow (Overview) (FY 2023).....	2
Figure 2-2	Final energy consumption by sector in Tokyo (FY 2023).....	3
Figure 2-3	Trends in final energy consumption by sector in Tokyo	4
Figure 2-4	Composition ratios in final energy consumption by sector in Tokyo.....	4
Figure 2-5	Trends in final energy consumption by fuel type in Tokyo	5
Figure 2-6	Composition ratios in final energy consumption by fuel type in Tokyo	5
Figure 2-7	Final energy consumption by trade in the industrial sector.....	6
Figure 2-8	Composition ratios in final energy consumption by trade in the industrial sector.....	6
Figure 2-9	Trends in final energy consumption by fuel type in the industrial sector.....	7
Figure 2-10	Composition ratios in final energy consumption by fuel type in the industrial sector	7
Figure 2-11	IIP increases in manufacturing in Tokyo	8
Figure 2-12	Comparison of IIP between Tokyo and Japan	8
Figure 2-13	Trends in final energy consumption by building application in the commercial sector	9
Figure 2-14	Composition ratios in final energy consumption by building application in the commercial sector	9
Figure 2-15	Trends in final energy consumption by fuel type in the commercial sector.....	10
Figure 2-16	Composition ratios in final energy consumption by fuel type in the commercial sector	10
Figure 2-17	Trends in total floor area by trade in Tokyo.....	11
Figure 2-18	Trends in total floor area by trade in Japan	11
Figure 2-19	Trends in final energy consumption by household type in the residential sector	12
Figure 2-20	Composition ratios in final energy consumption by household type in the residential sector...	12
Figure 2-21	Trends in final energy consumption by fuel type in the residential sector.....	13
Figure 2-22	Composition ratios in final energy consumption by fuel type in the residential sector	13
Figure 2-23	Trends in the number of households in Tokyo	14
Figure 2-24	Comparison of the proportion of single-person and multiple-person households between Tokyo and Japan	14
Figure 2-25	Trends in the ownership rates of home appliances in Tokyo	15
Figure 2-26	Comparison of energy consumption per household in Tokyo with Japan	15
Figure 2-27	Progress of energy saving for air conditioners	16
Figure 2-28	Progress of energy saving for electric refrigerators	16
Figure 2-29	Trends in final energy consumption by means of transportation in the transport sector	17
Figure 2-30	Composition ratios in final energy consumption by means of transportation in the transport sector	17
Figure 2-31	Trends in final energy consumption by fuel type in the transport sector	18
Figure 2-32	Composition ratios in final energy consumption by fuel type in the transport sector	18

Figure 2-33 Trends in the number of registered vehicles in Tokyo.....	19
Figure 2-34 Trends in the traveling kilometers of vehicles in Tokyo.....	19
Figure 3-1 Trends in CO ₂ emission factors for electricity.....	21
Figure 3-2 Image of GHG emissions in Tokyo	21
Figure 3-3 Trends in total GHG emissions in Tokyo.....	22
Figure 3-4 Composition ratios by GHG in Tokyo and in Japan	23
Figure 3-5 Increase rates by GHG in Tokyo and in Japan	23
Figure 3-6 CO ₂ emissions by sector in Tokyo (FY 2022)	24
Figure 3-7 Trends in total CO ₂ emissions by sector in Tokyo.....	25
Figure 3-8 Composition ratios in total CO ₂ emissions by sector in Tokyo	25
Figure 3-9 Trends in CO ₂ emissions in Japan	26
Figure 3-10 Composition ratios in CO ₂ emissions in Japan	26
Figure 3-11 Trends in energy-derived CO ₂ emissions by fuel type in Tokyo	27
Figure 3-12 Composition ratios in energy-derived CO ₂ emissions by fuel type in Tokyo	27
Figure 3-13 Trends in CO ₂ emissions in the industrial sector	28
Figure 3-14 Trends in CO ₂ emissions in the commercial sector	28
Figure 3-15 Trends in CO ₂ emissions in the residential sector	29
Figure 3-16 Trends in CO ₂ emissions in the transport sector	29
Figure 3-17 Increase rates by GHG (other GHGs) in Tokyo and in Japan.....	30
Figure 3-18 Composition ratios of other GHG emissions in Tokyo and in Japan (FY 2023)	31
Figure 3-19 Composition ratios of CH ₄ emissions in Tokyo and in Japan (FY 2023).....	32
Figure 3-20 Composition ratios of N ₂ O emissions in Tokyo and in Japan (FY 2023).....	32
Figure 3-21 Composition ratios of HFCs and three other types of emissions in Tokyo and in Japan (FY 2023)	33

Final Energy Consumption and Greenhouse Gas Emissions in Tokyo
(FY 2023)

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For more information, please visit the website of the Bureau of Environment, Tokyo Metropolitan Government at:
Tokyo Metropolitan Government's Gloval Environment and Energy Policy Site



⇒ Greenhouse gas emissions in Tokyo can be found in the “Data (Global Environment/Energy)” section.
Greenhouse Gas Emissions in Tokyo from the “Data Collection (Global Environment and Energy)” page.

